STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion Div	ision	1	PRODUCTION	TES	OT & GO	OR REPO	RT					C-5	Revised	
TYPE TEST: Initial Annual				Workover Reclassification						EST'	DATE:		3-3-86		
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