

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE:

Company TXO Lease KERR Well No. #2

County Peaff Location 990N 1990W Section 17 Township 29 Range 15 Acres

Field Keoff Reservoir Wick Pipeline Connection Keck

Completion Date 9-7-85 Type Completion (Describe) Set thru + Perforate Plug-Back T.D. 4890 Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing (Pumping) Gas Lift

Casing Size 5/2 Weight I.D. Set At 4889 Perforations 4792 To 4602

Tubing Size 2 7/8 Weight I.D. Set At 4830 Perforations To

Pretest: Duration Hrs.

Starting Date Time Ending Date Time

Test: Duration Hrs.

Starting Date 9-11-85 Time 9:30 Ending Date 9-12-85 Time 9:30

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size			
Casing:			Tubing:						
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:									
Test:	300 143799	2	7	52	2	7			
Test:	300 143800	2	3	45	13	11 1/2	278 300	15	233 250

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:		Flange Taps:		Differential:		Static Pressure:	
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester In. Water	Pressure In. Merc. Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter							
Critical Flow Prover	All Ors Being used to operate lease equipment						
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coëff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Oil Prod. Bbls./Day: 233 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of September 1985

For Offset Operator: [Signature] For State: [Signature] For Company: [Signature]

SEP 16 1985
 9-16-85
 CONSERVATION DIVISION
 Wichita, Kansas