15-151-31662-00-00 STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ton n	ivision	•	MODOUTION		J				Form C	-5 Revised	
מעוטים מעועים	'. Tn	+101 / 4	nnual	Workover	Recla	ssificat	tion	T	EST'DATE:	:	j	
TYPE TEST: (Initial) Company +×		. 42.62	The second of th		Lease			- · · · · · ·		Well	No.	
oompanty of	$^{-}\times_{\mathcal{C}}$	\					RR			1	#/	
County	`			cation		ction		ship	_		8	
1	200 X	7	NEU	NEW N	ندا	<u>ノフ</u>		9	15			
Field, ,	/7			servoir			Pipe	line	Connect	ion		
Keoft No	nett"			10/A			·		Kock			
Completion Date			Type Co	Type Completion(Describe)			Pług Back T.D.			Pack	Packer Set At	
8-13	- 85		·Sof >	brough >	LICK bOR	3/2 d			4821			
Production	n Met	hod:	":	Ty	pe Fluid	Product:	ion		API Gre	wity of I	iquid/0il	
Flowing	Pum	ping Ga	s Lift	- + 11	Set A		Done	· •====================================	ions	To	 -	
Casing Si	ze	Weigh	1t	I.D.	492		Leri	Orac	77 & A	100 481	10	
	خ./		<u> </u>	I.D.	Set A		Denf	`a==+	ions	To		
Tubing Si	ze مراجع	Weigh	16	1.0.	4 E E		1 61.1	Orac	TOHB	10		
	4/	8			7 2 0			-				
Pretest:			<i>m</i> ,		· Podina	Data			Φ÷	Dur	ration Hrs.	
Starting	Date		Time		Ending	Date			Time	Dan	ation Hrs.	
Test:	Dote	9-11-05	Time	9.30	Ending	Date 9	-/2-	حن نے۔	Time 2	المالا	acton urs.	
Starting	Dave	7 - 7 / - 6 / 5	1 11(6	OIL PRODUC	TTON OBSE	RVED DA	ΤΆ	C . W				
Producing	well	head Press				or Pres				Choke	Size	
Casing:		Tubir				 -						
Bbls./In.				tarting Ga	auge		nding Gaug		Ne+ D-		od. Bbls.	
DOTR./III		e Number	Feet	Inches	Barrels	Feet	Inch		Barrels	Water	Oil	
,	<u> </u>		1			 -						
Pretest:	Ì							,		161		
1100000				V		1		_			<u> </u>	
Test:	300	143797	7 6	/2	121	. 14	0)	2	281		160	
				2/3	84	4	10,	レー	00	1	1 ,	
Test:	300	143798						<u></u>	98	160	14	
		,		GAS PRODUC								
ļ 		Connection				ice Met		ige		_		
Pipe Tape		Flange		Water Pos		erentia		DARG		Pressure		
Measuring				Meter-Pro			ure 7547	Dill	ress.	Gravity	r_rowing	
Device Orifice	Te	ster Size	Size	In.water	TH'MELC'	LRIK OL	Tray	(UM)	or (na)	GES (GE)	Temp. (t)	
Meter	}		})	•	ļ					
Critical		1			6 7				7 .			
Flow Prov	ver A	1/ 6.58	15 De.	45	rct to	CPCR.	47c.	the	124280	Equi	pment	
Orifice				1		,				7.	/	
Well Test	ter	· · · · ·	<u> </u>									
		any jest was named processional sections.	Majorithment makes the	GAS FLOW R	with many properties and	of the second		windin w. s	· ····			
Coeff. MC		Meter-Pro		Extension			Flowir			ation	Chart	
(Fb)(Fp)	(OWTC)	Press.(P	sia)(Pm)	Vhw x Pn	Facto	or (Fg)	Factor	· (F1	() Fact	or (Fpv)	Factor(Fd)	
		1	•			1				ł		
Com Prod	MCED			Oil Prod.			Cac /c)41 T			Carta - Et	
Gas Prod. MCFD Flow Rate (R):				Bbls,/Day: / 7			Gas/Oil Ratio (GOR) =			Cubic Ft. per Bbl.		
			rity. on	behalf of		anv. st.				ly author:		
				at he has								
				. Execute			120			ptember		
-				/			1/		/	m	7	
	<u> </u>				No KA	Dull	tto	<u>_</u>	fores	Melo	wer _	
For Of:	rset O	perator		F /	%r State	/			F'o ys∕C or STAII	npany	COMMISSION	

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