

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09408
Name Trans Pacific Oil Corporation
Address 410 One Main Place
City/State/Zip Wichita, Ks. 67202

Purchaser Inland Crude

Operator Contact Person Alan D. Banta
Phone (316) 262-3596

Contractor: License # 05841
Name Trans Pac Drilling Inc

Wellsite Geologist Alan D. Banta
Phone (316) 262-3596

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

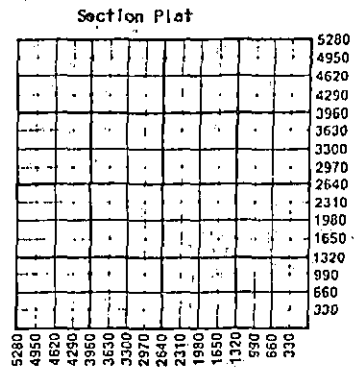
4/20/88 4/28/88 4/28/88
Spud Date Date Reached TD Completion Date

3840'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 220 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/. SX cmt
Cement Company Name
Invoice #

API No. 15-185-22,510
County Stafford
NE SE NE Sec. 22 Twp. 24S Rge. 11 East
2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Richardson Well # 1
Field Name
Producing Formation Viola
Elevation: Ground 1820 KB 1828



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T 88-206

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

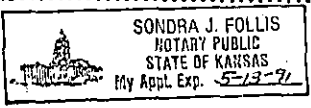
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta
Title Exploration Manager Date 5/19/88

Subscribed and sworn to before me this 19th day of May 1988
Notary Public Sondra J. Follis
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Driller's Timelog Received

Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

RECEIVED
Form ACO-1 (3-88)
STATE CORPORATION COMMISSION
12-1-88
DEC 01 1993
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Trans Pacific Oil Corporation Lease Name # 1 Richardson Well # 1

Sec. 22 Twp. 24S Rgo. 11 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3435-3480' / 45-45-45-45 Wk stdy Blo.
 Rec. 10 GIP 52'OSM, show of free oil on tool
 ISIP 1212# FSIP 1173# IFP 39-39# FFP 58-58#
 DST #2 3507-3616' / 45-45-45-45 Fair to good
 blo Rec. 217' SOSM (1% O) 248; SOSMW
 ISIP 1193# FSIP 1154# IFP 58-156#
 FFP 181-243#
 DST #3 3705-3760' / 30-30-30-30 Wk blo died Rec.
 10' M ISIP 39# FSIP 39# IFP 19-19# FFP 29-29#
 3831-3840' / 45-45-45-45 Strong blo.
 GTS 2nd open GA 4120 cubic ft. Rec. 107'
 CO 62' HOCM 62' SOCM 124' W ISIP 801
 FSIP 772# ISP 58-107# FFP 126-165#

Name	Top	Bottom
Samples		
Anhyd.		
HB	3239	(-1411)
Doug.	3272	(-1444)
Brm Lm	3393	(-1565)
Lans	3424	(-1596)
BKC	3666	(-1838)
Viola	3830	(-2002)
RTD.	3840	(-2012)

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	20#	220'	60/40	160	3% CC 2% GEL
Casing		5 1/2"		3833'	60/40		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
				250 Gal	28% NE Acid		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2 7/8"	Set At 120 Jts	Packer at				
Date of First Production 05/09/88	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil 25 Bbls	Gas NA MCF	Water 30 Bbls	Gas-Oil Ratio	Gravity	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

3830-40

Dually Completed Comingled

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 DEC 01 1993
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 CONSERVATION DIVISION
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 Wichita, Kansas

Trans Pacific Oil Corporation
410 One Main Place
Wichita, Kansas 67202

DRILLERS LOG

1 Richardson
22-24S-11W
Stafford County
Kansas

Spud Date: 4-20-88
Comp. date: 4-28-88

0-225
225-1554
1554-2380
2380-3050
3050-3480
3480-3616
3616-3840
3840-

Yellow Red Shale
Red Bed & Shales
Shale & Lime
Shale & Lime
Shale & Lime
Lime & Shale
Shale & Lime
T.D.

Surface Pipe: Ran 5 jts new 8 5/8 20# set @220 Cemented w/160 SXS
60/40 3% CC 2% GEL

Production Casing: Ran 103 jts 5 1/4" Casing Set @3833 Cemented w/90
SXS 50-50 Pozmix

AFFIDAVIT

STATE OF KANSAS
COUNTY OF SEDGWICK

Alan D. Banta of lawful age does swear and state that the facts and
statements herein are true and correct to the best of his knowledge.




Alan D. Banta

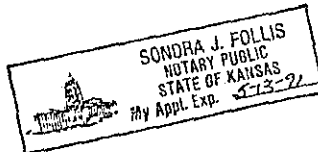
Subscribed and sworn to before me this 19th day of May 19 88

My Commission Expires:

May 13, 1991



Notary Public
Sondra J. Follis



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STATE CORPORATION COMMISSION

DEC 01 1993

CONSERVATION DIVISION
Wichita, Kansas