

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-151-21,369-00-00

ADDRESS 720 Fourth Financial Center COUNTY Pratt

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Cheryl McMillan PROD. FORMATION _____
PHONE 316-263-5205

PURCHASER _____ LEASE Benson

ADDRESS _____ WELL NO. 1-36

WELL LOCATION C SE/4 NW/4

DRILLING Red Tiger Drilling Company 1980 Ft. from North Line and

CONTRACTOR _____ 1980 Ft. from West Line of

ADDRESS 1720 KSB Building the NW (Qtr.) SEC 36 TWP 29S RGE 14W (W).

Wichita, Kansas 67202

PLUGGING Halliburton

CONTRACTOR _____

ADDRESS 6th Floor, Colorado-Derby Bldg.

Wichita, Kansas 67202

TOTAL DEPTH 4,647' PBDT _____

SPUD DATE 11/18/83 DATE COMPLETED 12/1/83

ELEV: GR 1,944' DF _____ KB 1,949'

DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 395' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

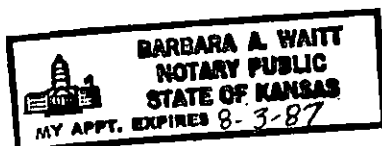
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of December, 1983.



Barbara A. Waitt
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

STATE CORPORATION COMMISSION

DEC 7 1983 12-7-83

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Imperial Oil Company

LEASE Benson

ACO-1 WELL HISTORY (E)

SEC. 36 TWP. 29S RGE. 14W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-36

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Sand & Red Bed	0	370		
Sand	370	900		
Sand & Shale	900	1630		
Lime & Sand	1630	1955		
Shale & Lime	1955	2065		
Lime & Shale	2065	4647		
RTD		4647		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Use/alt)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	400'	Lite	200	3% C.C.
					Common	100	3% C.C., 2% Gel

LINER RECORD

PERFORATION RECORD

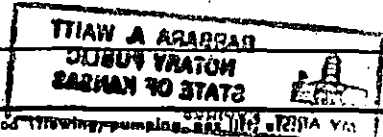
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set of

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (Flowing, pumping, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

CFPB