

COPY SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22,105-60-60

County Pratt

APPR. SW- SW- SW Sec. 36 Twp. 29 Rge. 14 ^E

500 Feet from (circle one) Line of Section

330 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name TAYLOR INVESTMENTS Well # 1

Field Name Clara

Producing Formation Simpson

Elevation: Ground 1960' XB 1065'

Total Depth 4530' PBDT 4506

Amount of Surface Pipe Set and Cemented at 1050' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 5/10/94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5248

Name: OLYMPIC PETROLEUM COMPANY

Address 2121 South Columbia Ave.
Tulsa, OK 74114

City/State/Zip _____

Purchaser: Koch Oil

Operator Contact Person: James E. Silver

Phone (918) 747-8091

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Jerry Jespersen

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/10/93 9/20/93 10-6-93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Silver
James E. Silver
Title Managing Partner Date 10-19-93

Subscribed and sworn to before me this 19th day of October
1993
Notary Public Loetta M. Sanders
Date Commission Expires August 28, 1994

10-21-93
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Logs Received
C Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
Distribution 21 1993
 KCC SWD/Rep Other
 KGS Plug
REGISTRATION DIVISION
Wichita, Kansas

Operator Name OLYMPIC PETROLEUM COMPANYLease Name TAYLOR INVESTMENTSWell # 1Sec. 36 Twp. 29 Rge. 14 EastCounty Pratt West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey Yes No

 Cores Taken Yes No

 Electric Log Run Yes No
 (Submit Copy.)

 Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner shale	3782 (-1817)	
Toronto	3802 (-1837)	
Douglas	3826 (-1861)	
Brwn: Lime	3960 (-1995)	
Lansing lm	3976 (-2011)	
Base K:C:	4345 (-2380)	
Kinderhook	4378 (-2413)	
Viola	4408 (-2443)	
Simpson Sh:	4446 (-2481)	
Simpson Sd:	4457 (-2492)	
Log T:D:	4532 (-2567)	

 List All E.Logs Run: Rad Guard & Comp: Density
 DST No: 1 4105-4145 Open 15, shut in 45, open 60
 shut in 45 strong blow thruout/
 Recovered 405' gas in pipe, 75' oil &
 gas cut watery mud, 60' slightly oil & gas cut
 water & 360' sw/

IFP 54 - 54 ISIP 1421/45 mins

CASING RECORD

 New Used

FFP 119- 227 FSIP 1379/45 mins

Report all strings set-conductor, surface, intermediate, production, etc.

(continued on 2nd page)

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	14-3/4"	10-3/4"		278'	60/40pos	220	3%cc 2%gel
Surface	9-7/8"	8-5/8"	25#	1050'	Class A	150	3%cc
Production	7-7/8"	5-1/2"	10.5#	4529'	ASC	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	None	4459-61	None	4459-61

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4501		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Reported Production, SWD or Inj.	Producing Method
10-6-93	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	21				16			

 Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

4459-61

Phone 913-463-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3580

Home Office P. O. Box 31

Russell, Kansas 67665

NEW WELL

Date	9-21-93	Sec.	36	Twp.	29	Range	14W	Called Out	6:00 AM	On Location	8:30 AM	Job Start	12:00 P	Finish	2:00 P
Lease	Taylor Trk	Well No.	1	Location	COATS 1E-2S-4S			County	PRATT	State	KANS.				

Contractor	ALLEN DMG	
Type Job	PRODUCTION STRING	
Hole Size	7 1/8	T.D. 4530
Csg.	5 1/2 14 #	Depth 4528
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.		Shoe Joint 20 FT
Press Max.	1400	Minimum 250
Meas Line		Displace 110 Bbls
Perf.		

Owner	OLYMPIC PETROLEUM Co.	
To Allied Cementing Co., Inc.	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	OLYMPIC PETROLEUM COMPANY 2121 S. Columbia Ave	
Street		
City	TULSA	State OK 74114
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order/No.		
X	<i>(Signature)</i>	
CEMENT		
Amount Ordered	500 GAL ASF - 150 GAL A.S.C. - 25 GAL GEL 60:40:6	
Consisting of	Common 150 ASC 7.50 1125.00	
Common	150 ASC	7.50 1125.00
Pow-Mix	15 Common	5.75 86.25
Gel	10 Poz	3.00 30.00
Glycerole	1 Gel	7.00 7.00
Quickset	ASF - 500 gal.	1.00 500.00
Handling	150	1.00 150.00
Mileage	15	6.00 90.00
		Total 1988.25
Floating Equipment BAKET		
	1- 5 1/2 GUIDE SHOE	125.00
	1- 5 1/2 AFU INSERT	189.00
	1- 5 1/2 BASKET	127.00
	5- 5 1/2 REGULAR CENTERIZERS	280.00
	4- 5 1/2 TURBO CENTERIZERS	224.00
	1- PT THREAD LOCK	

EQUIPMENT

No.	Cementer	272	DEAL KUPP
Pumptrk	265	Helper	CARL BAIDUG
No.	Cementer		
Pumptrk		Helper	
	Driver		MARK BRUNSWARDT
Bulktrk	857	Driver	

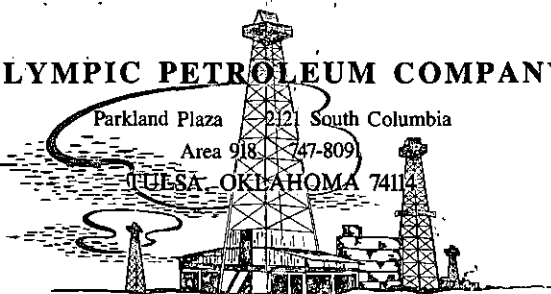
DEPTH of Job	4528'	
Reference:	Pump Trk	1101.00
	1 5 1/2 Top Rubber Plug	45.00
	15 Mileage	33.75
		Total 1179.75

Remarks:

09 25 1993
 CONSERVATION DIVISION
 Wichita, KS

OLYMPIC
CORPORATION

OLYMPIC PETROLEUM COMPANY



October 19, 1993

No. 1 Taylor Investments
SW SW SW 36, T29S-R14W
Pratt County, Kansas

API# 15-151-22105

DST NO: 2 4155 to 4175 Open 15 minutes with strong blow through out the test, shut in 45 minutes, open 60 minutes, shut in 45 minutes.

Recovered 1,980 feet of gas in pipe, 25 feet of clean gassy oil, 20 feet watery oil and gas cut mud (10% oil, 8% gas, 19% water, 63% mud) and 55 feet oil cut water. Chlorides 77,000 PPM

IFP 21 - 21 ISIP 1336/45 minutes

FFP 27 - 32 FSIP 1188/45 minutes

DST NO: 3 4450 to 4485 Open 15 minutes with strong blow. Gas to surface in 14 minutes, too small to measure. Shut in 45 minutes. Open 60 minutes with strong blow thourgh ou. Shut in 45 minutes.

Recovered 960 feet muddy and clean oil and 1080 feet of saltwater.

IFP 346 - 367 ISIP 1008/ 15 minutes

FFP 529 - 827 FSIP 1008/ 45 minutes.

RECEIVED
STATE CORPORATION COMMISSION

OCT 21 1993

CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

5453

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	9-10-93	Sec	36	Twp.	29	Range	14	Called Out	11:00am	On Location	2:30	Job Start	3:15pm	Finish	4:00pm
Lease	Teller Investment		Well No.	1		Location	COO'S IE-3S-Ein40		County	Pratt		State	KS		
Contractor	Allen					Owner	Same								
Type Job	SURFACE					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	15 3/4		T.D.	280		Charge To	OLYMPIC Petroleum Company								
Csg.	10 3/4		Depth	280'		Street	2121 S. Columbia Ave.								
Tbg. Size			Depth			City	Tulsa		State			OK: 74114			
Drill Pipe			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Tool			Depth			Purchase Order No.	Richard Stevenson Jr.								
Cement Left in Csg.	15'		Shoe Joint			CEMENT									
Press Max.			Minimum			Amount Ordered	220SK 60/40		3cc			3+2% gel			
Meas Line			Displace	25 bbl		Consisting of:									
Perf.						Common	132	5.75	759.00						

EQUIPMENT

Pumptrk	No.	Cementer	Don	A
	195	Helper	Kent	R
Pumptrk	No.	Cementer		
		Helper		
Bulktrk		Driver	Bob	B
Bulktrk	68	Driver		

DEPTH of Job

Reference:	10 3/4 Plug	47.00
	Pump Truck	430.00
	15 Mileage	33.75
	Total	510.75

Remarks: Pumped all cement
 Released Plug Displaced
 Down Cement + did Circulate
 BY Allied Cementing
 THANKS Don Jones

Handling	220	1.00	220.00
Mileage	15		132.00
SEP 27 1993			

Floating Equipm

Total Di

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 OCT 21 1993
 CONSERVATION DIVISION
 Wichita, Kansas

Phone 933-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3576

Home Office P. O. Box 31

Russell, Kansas 67665

NEW WELL

Date	9-13-93	Sec.	36	Twp.	29s	Range	14W	Called Out	6:00 AM	On Location	8:30 AM	Job Start	10:50 ^A	Finish	11:30 ^A	
Lease	Taylor TUV.	Well No.	1	Location				COATS 1E-2S-21S	County	PRATT	State	KANS				
Contractor	Allan Drig # 2															
Type Job	SURFACE															
Hole Size	9 3/4	T.D.	1054 T.D													
Csg.	8 5/8 24#	Depth	1050													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool		Depth														
Cement Left in Csg.	40'	Shoe Joint	40.11'													
Press Max.	200	Minimum	100													
Meas Line		Displace	66 1/4 BRL													
Perf.																

EQUIPMENT

Pumptrk	No.	Cementer	DEAL Rupp
	234	Helper	KEVIN B.
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	MARK B.
	256	Driver	

DEPTH of Job 1050'

Reference:	Pump Truck	430.00
15	Mileage	33.75
1	8 5/8 Top Rubber Plug	83.00
	750' at .39	292.50
	Total	839.25

Remarks:

CEMENT DID NOT CIRCULATE

Owner OLYMPIC PET. CO

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To OLYMPIC Petroleum Company
 Street 2121 S. COLUMBIA AVE.
 City TULSA State OKLA. 74114

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Richard Stevens

CEMENT

Amount Ordered	2005 ST CLASS A 3% C.C.
Consisting of	(USED 150 5X)
Common	150 5.75 862.50
Poz. Mix	
Gel.	
Chloride	5 25.00 125.00
Quickset	
Handling	200 1.00 200.00
Mileage	15 120.00
Total #	2251.75
Disc -	450.35
Total	\$ 1801.40

Floating Equipment

① 8 5/8 Baffle Plate - 105.00

RECEIVED
 STATE CORPORATION COMMISSION

OCT 21 1993

CONSERVATION DIVISION
 Wichita, Kansas