

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588

Name: Woodman-Iannitti Oil Company

Address PO Box 308

City/State/Zip Great Bend, KS 67530

Purchaser: none

Operator Contact Person: D. J. Iannitti

Phone (316) 792-2921

Contractor: Name: Woodman-Iannitti Drilling Co

License: 5122

Wellsite Geologist: Todd E Morgenstern

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

2/07/91 2/15/91 2/15/91

Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,034-00-00

County PRATT ✓

C W/2 NW Sec. 36 Twp. 29S Rge. 14 XX East West

3960 ✓ Ft. North from Southeast Corner of Section

4620 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

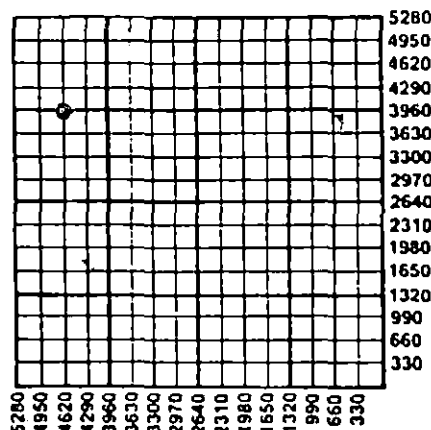
Lease Name BENSON ✓ Well # 1

Field Name unnamed

Producing Formation none

Elevation: Ground 1947' KB 1952'

Total Depth 4576' PBDT n/a



11-2 Dr

Amount of Surface Pipe Set and Cemented at 277 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

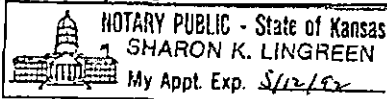
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title D. J. Iannitti, Partner Date 2/28/91

Subscribed and sworn to before me this 28th day of February, 1991

Notary Public [Signature]
Sharon K. Lingreen

Date Commission Expires 5/12/92



STATE CORPORATION COMMISSION

3-4-91

K.C.C. OFFICE USE ONLY		
<input type="checkbox"/>	F	Letter of Confidentiality Attached
<input type="checkbox"/>	C	Wireline Log Received
<input type="checkbox"/>	C	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

SIDE TWO

Operator Name WOODMAN-IANNETTI OIL COMPANY Lease Name BENSON Well # 1
 Sec. 36 Twp. 29S Rge. 14 East County PRATT
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST #1 4194'-4217' 30-45-30-45

Formation Description

Log Sample KB 1952'

Name	Top	Bottom
Anhydrite	932 +1020	1020' +986
Heebner	3828'	-1876
Toronto	3848'	-1896
Douglas	3871'	-1919
Brwn Lime	4009'	-2057
L/KC	4022'	-2070
Base/ KC	4415'	-2463
Marmaton	4426'	-2474
Conglomerate	4486'	-2534
Viola	4560'	-2608

Strong blow off bottom in 5 min 1st.
 Strong blow off bottom in 1 min 2nd.
 Recv'd 1300' GIP; 60' SOCM (2% oil 98% mud)
 IHP 2103; IFP 51-51; ISIP 1146; FF 61-61
 FSIP 1087; FHP 2083. Temp 117°

CASING RECORD New Used RTD 4576' -2624

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	30#	277'	60-40 Poz	200	3%CC+2%gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____



ORIGINAL HALLIBURTON SERVICES

INVOICE

A Halliburton Company

INVOICE NO.	DATE
097504	02/15/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
BENSON 1		PRATT		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT		CO TOOLS		PLUG TO ABANDON		02/15/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
984948	RICH WHEELER			COMPANY TRUCK	10702	

DP
WOODMAN & IANNITTI ~~CO.~~ COMPANY
BOX 308
GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	16	MI	2.35	37.60 *
		1	UNT		
000-118	MILEAGE SURCHARGE-CEMENT-LAND	16	MI	.40	6.40 *
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00 *
504-308	STANDARD CEMENT	28	SK	5.35	417.30 *
506-105	POZMIX A	52	SK	2.79	145.08 *
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C *
507-277	HALLIBURTON-GEL BENTONITE	4	SK	13.75	55.00 *
500-307	MILEAGE SURCHARGE-CEMENT MAT.	94.81	TMI	.10	9.48 *
500-207	BULK SERVICE CHARGE	138	CFT	1.10	151.80 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	94.81	TMI	.75	71.11 *

INVOICE SUBTOTAL

1,263.77

DISCOUNT-(BID)

189.55-

INVOICE BID AMOUNT

1,074.22

*-KANSAS STATE SALES TAX

45.32

*-PRATT COUNTY SALES TAX

10.66

*I Cement + Truck to
Plug Hole
Chy on Ord Ins*

RECEIVED
STATE CORPORATION COMMISSION
MAR - 4 1991
CONSERVATION DIVISION
Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$1,130.20

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



ORIGINAL

CUSTOMER

INVOICE DATE
02/07/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. 636533
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AUTHORIZED BY 636533

PURCH. ORDER REF. NO. N/A

HOODMAN-IANMITTY DRILLING CO

BOX 308
GREAT BEND KS 67530

WELL NUMBER A 1

CUSTOMER NUMBER : 2656 - 0

LEASE NAME AND NUMBER CLANA <i>Benson</i>	STATE 14	COUNTY/PARISH 2407	CITY	DISTRICT NAME Medicine Lodge	DISTR. NO. 584
JOB LOCATION/FIELD UNNAMED		MTA DISTRICT	DATE OF JOB 02/07/91	TYPE OF SERVICE LANG-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	440.00		440.00
10107891	1.00	Fuel Surcharge	43.62		43.62
10109005	25.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.35		58.75
10410504	120.00	CLASS #40 CEMENT	5.50	QT	660.00
10415013	30.00	FLY ASH	2.91	QT	232.30
10415049	316.00	A-T-P CALCIUM CHLORIDE PELLETS	0.46	LB	297.36
10420145	344.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.14	LB	48.16
10431044	2.00	10-3/4" TOP MOOD PLUG	100.00	EA	100.00
10830001	214.00	MIXING SERVICE CHRG DRY MATERIALS,	1.10		235.40
10940101	225.00	DRAVAGE, PER TON MILE	0.75		168.75
<i>Cement Surface</i>					
SUBTOTAL					2,224.84
DISCOUNT					436.24

RECEIVED

ACCOUNT <i>W. J. BARBER</i> 4.2500% KS-NEW WELL	STATE CORPORATION COMMISSION MAR = 4 1991 CONSERVATION DIVISION Wichita, Kansas FEB 22 1991	1,022.56 1,022.66	10.23 43.47
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TAX EXEMPTION STATUS:	PAY THIS AMOUNT →	1,342.30
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