

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8625
name VAC Petroleum Company
address 333 N. Rock Rd., #105
City/State/Zip Wichita, Kansas 67206

Operator Contact Person L.C. Harmon
Phone (316) 685-0111

Contractor: license # 5829
name Aldebaran Drilling Co.

Wellsite Geologist Tom Williams
Phone (316) 685-0111

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-15-85 10-24-85 10-24-85
Spud Date Date Reached TD Completion Date

4770 4900
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 430 feet

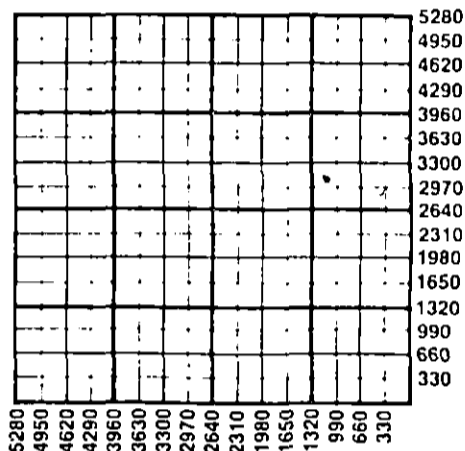
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21, 725-00-00
County Pratt
C-SE-SE-SW (location) Sec 3 Twp 29 Rge 15
330 Ft North from Southeast Corner of Secth
2970 Ft West from Southeast Corner of Secth
(Note: locate well in section plat below)

Lease Name Whitney Well# #1
Field Name Springvale Ext.
Producing Formation N/A
Elevation: Ground 2001 KB 2010

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater. Ft North From Southeast Corner at (Well) Ft. West From Southeast Corner
Sec 3 Twp 29 Rge 15 East West
 Surface Water. Ft North From Southeast Corner at (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas M. Williams
Title Petroleum Geologist Date 11-13-85

Subscribed and sworn to before me this 13 day of November 19 85

Notary Public Brenda Harmon Brown
Date Commission Expires 5-6-87

Notary Public-State of Kansas
BRENDA HARMON BROWN
My Appt. Exp. 5-6-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
NOV 14 1985

CONSERVATION DIVISION
Wichita, Kansas

Sec 3 Twp 29 Rge 15

Operator Name .VAC. Petroleum Company Lease Name .Whitney. Well# #1 SEC. 3 TWP. 29 RGE. 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1: Interval 4276-4336, 30-45-60-45, ISIP-1485, FSIP-1392, IFP-52/83, FFP- 114/166, Recovered 60' slogcm, 120' muddy water. (sli. o & gcm)

DST#2: Interval 4357-4411, 30-30-30-30, IFP-41/41, ISIP-41, FFP-31/41, FSIP-41, Recovered 5' mud, HSP-2212/2212.

DST#3: Interval 4462-4521, 30-30-30-30, IFP-41/41, ISIP-52, FFP-41/41, FSIP-41, Recovered 5' mud.

DST#4: Interval 4585-4640, 30-30-30-30, IFP-41/41, ISIP-52, FFP-41/41, FSIP-41, Recovered 20' mud.

DST#5: Interval 4640-4685, 30-30-30-30, IFP-52/52, ISIP-114, FFP-52/72, FSIP-114, Recovered 65' mud. HSP-2243

Name	Top	Bottom
HEEBNER SHALE	3866 (-1856)	
BROWN LIME	4034 (-2024)	
LANSING/K.C.	4048 (-2038)	
BASE/K.C.	4420 (-2410)	
MARMATON	4459 (-2449)	
KINDERHOOK SD.	4584 (-2574)	
VIOLA CHERT	4621 (-2611)	
VIOLA DOLOMITE	4640 (-2630)	
SIMPSON SHALE	4717 (-2707)	
SIMPSON SAND	4746 (-2736)	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
..SURFACE.....	..12.1/4..	..8.5/8..	23 lbs.	430'	COMMON	350	3% gel, 2% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
				FEB 16 1987			
				FROM CONFIDENTIAL			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
				CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 Dually Completed.
 Commingled