

NO 5

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5141
Name ZENITH DRILLING CORPORATION
Address Suite 505 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek

Operator Contact Person Sherrill Compton
Phone (316) 265-6697

Contractor: License # 5142
Name Sterling Drilling Co.

Wellsite Geologist Gerald Becker
Phone (316) 838-4685

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWHO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

6-14-85 6-20-85 7-11-85
Spud Date Date Reached TD Completion Date

4747 N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 396 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21 624-00-00
County Pratt
SE SE SE Sec 5 Twp 29 Rge 15 East West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

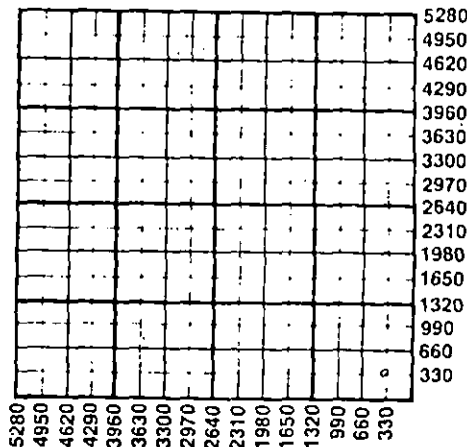
Lease Name Carver Well # 1

Field Name Spring Vale NW

Producing Formation Viola

Elevation: Ground 2006 KB 2015

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner of Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sherrill Compton
Title Vice-President Date 7/19/85

Subscribed and sworn to before me this 19th day of July 1985

Notary Public Sharon R. Allen

Date Commission Expires December 15, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

7-22-85 FIFTH-20

Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas

Sec 5, Twp 29, Rge 15

Operator NameZENITH DRILLING CORPORATION..... Lease Name.....Carver..... Well #.....1.....

Sec.....5..... Twp.....29..... Rge.....15..... East West County.....Pratt.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 4724-47 30-45-60-60.
 Gas to surface in 85 minutes TSTM
 Rec. 520' HOGCM
 FP= 88-174 & 147-206
 BHP= 818-818

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3898	
Lansing	4074	
Base Kansas City	4442	
Mississippi	4559	
Viola Dolomite	4734	
RTD	4747	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	396	Pozmix	300	3% CC
Production	7 7/8	4 1/2	14.5#	4746	Pozmix	150	18% Salt 3/4 of 1% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4740-42			250 FE		4740-42	
TUBING RECORD		Size 2 7/8	Set At 4730	Packer at N/A	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing Method						
7-17-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	103 Bbls	-0- MCF	60 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4740-42
 Used on Lease Dually Completed
 Commingled