

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE June 30, 1983

OPERATOR Cinco Exploration Company API NO. 15-151-20197-00-00

ADDRESS P.O. Box 3723 COUNTY Pratt

Victoria, Texas 77903 FIELD Pyle North Ext. NE EXT.

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Cherokee

PHONE 1-800-531-3640

PURCHASER N/A LEASE Freda Dunbar

ADDRESS WELL NO. 4

WELL LOCATION C N/2 NW NW

DRILLING W.L. Kirkman, Inc 330 Ft. from ENL Line and

CONTRACTOR ADDRESS P.O. Box 18611 660 Ft. from FWL Line of (E)

Wichita, Kansas 67202 the NU (Qtr.) SEC 6 TWP 29S RGE 15W(W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4764' PBTD 4740'

SPUD DATE 9/17/82 DATE COMPLETED 9/27/82

ELEV: GR 2075' DF 8' KB 2083'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 438 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David LaRue, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David LaRue (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December, 1982.

Doris Davenport (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-07-84

DORIS DAVENPORT Notary Public, Victoria County, Texas

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED 12-13-82 DEC 15 1982

CONSERVATION DIVISION Wichita Kansas

SIDE TWO.

OPERATOR Cinco Exploration

LEASE Feeda Dunbar #4

ACO-1 WELL HISTORY
SEC. 6 TWP. 29S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
	0'	460'	Heebner	3990'
Shale	460'	2050'	Lansing	4155'
Anhydrite	2050'	2383'	Stark	4400'
Lime & Shale	2383'	4668'	Hushpuckney	4442'
Mississippi	4668'	4713'	Base, Kansas City	4478'
Lime & Shale	4713'	4765'	Ft. Scott	4600'
			Cherokee	4617'
			Mississippi	4684'
			King Hill	4722'
DST #1 4660'-4713' Time: 45/90/90/120 Initial Hyd. - 2479 PSI, Final Hyd - 2479 PSI, IF - 60/60 PSI, ISIP - 598 PSI, FF - 70/70 PSI, FSIP -190 PSI Recovery: 60' mud.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8 5/8	24#	438'	"H"	375	2% Gel, 3% CaCl ₂
Production Casing	7 7/8"	4 1/2"	10.5#	4765'	50/50 Poz.	150	5#/Sk. Gilsonite Gel 10% Salt+3/4%GFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2/ft.	3 1/8	4652'-4668'
Size	Setting depth	Packer set at			
2 3/8"	4657'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15 gals. 15% HCL with N.E.+HLXC-280, 1500 gallon	4652'-4668'
5% HF+NE+Clay stab, 1000 gals. 15% HCL with NE+HLXC-280+CLA-Sta.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/1/82	Pumping	34.2° API
Estimated Production -I.P.	Oil	Gas
	10 bbls.	Negligible MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
N/A	60%	N/A
	Perforations	CFPB
	4652'-4668'	