

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name Raymond Oil Company, Inc.
Address One Main Place, Suite 900
City/State/Zip Wichita, Ka. 67202

Purchaser Inland Crude

Operator Contact Person Pat Raymond
Phone 316/267-4214

Contractor: License # 5829
Name Aldebaran Drilling Company

Wellsite Geologist Dick Rowland
Phone 316/722-1067

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-10-85 1-22-85 1-23-85
Spud Date Date Reached TD Completion Date
4870' 4786'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 344 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21,557-00-00

County Pratt

NE SW SE Sec. 4 Twp. 29S. Rge. 15 East West

990 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

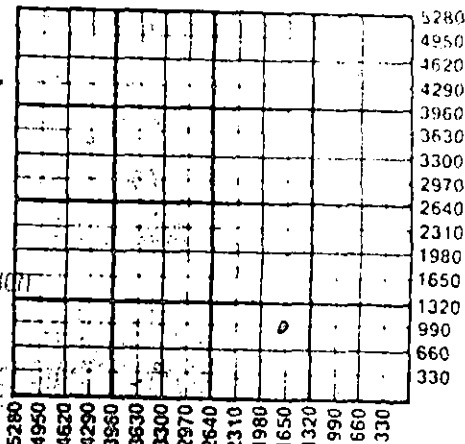
Lease Name Maxedon Trust Well # 2

Field Name Springvale N.W.

Producing Formation Marmaton

Elevation: Ground 2008 KB 2018

Section Plat



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STATE CORPORATION COMMISSION
APR 10 1985
CONSERVATION DIVISION
KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 330 Ft North from Southeast Corner
(Well) 2200 Ft West from Southeast Corner of
Sec 4 Twp 29 Rge 15 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice President Date 3/13/85

Subscribed and sworn to before me this 13th day of March 1985
Notary Public Shirley Wilkie
Date Commission Expires January 29, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGA
 KGS Plug Other (Specify)

Sec 17, Twp 29, Rge 15 W

Operator Name ... Raymond Oil Company, Inc. Lease Name ... Maxedon Trust Well # ... 2

Sec. 4 Twp. 29S. Rge. 15 East West County ... Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #	Interval	Rec.	Name	Top	Bottom
DST #1	4450-4470' (30-60-45-60)	15'M	Heebner	3880	
			Lansing	4056	
DST #2	4470-4490' (30-60-45-60)	IFP 21-21#, ISIP 52#, FFP 21-21#, FSIP 31#, IHP 2200.8, FHP 2210.4, Temp. 115°	Mississippi	4532	
			Viola	4630	
DST #3	4498-4550' (30-60-45-60)	260' M, IFP 83-124, ISIP 248, FFP 165-186, FSIP 309#, IHP 2253.6, FHP 2253.9, Temp. 116°	Simpson	4740	
			Arbuckle	4809	
DST #4	4590-4730' (30-60-45-60)	180' M, IFP 103-103, ISIP 1233, FFP 196-196, FSIP 577, IHP 2321.3, FHD 2316.6, Temp. 128°	RTD	4870	
			LTD	4871	

~~CONFIDENTIAL~~
 RELEASED

JUN 05 1986

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used				FROM CONFIDENTIAL			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	7-7/8"	8-5/8"	24# 14#	344' 484'	60-40 60-40	300 200	3%cc, 2% gel 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4678-4698'			Frac. 35,000# sand			
4	4594-4602'			Frac. 17,500# sand			
4	4536-4550'			Frac. 40,000# sand			
2	4446-4454'			2,000 gal acid			
2	4470-4484'			2,000 gal acid			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 1/2	4639.7	N/A			
Date of First Production		Producing Method					
2-20-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10 Bbls			MCF	none	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)..... 4678
 Dually Completed Commingled 4684