

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name Raymond Oil Company, Inc.
Address One Main Place
Suite 900
City/State/Zip Wichita, Ks. 67202

Purchaser Inland Crude

Operator Contact Person Pat Raymond
Phone 316/267-4214

Contractor: License # 5829
Name Aldebaran Drilling Co.

Wellsite Geologist Richard E. Rowland
Phone 316/722-1067

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.12-2-84.. .12-14-84.. .12-15-84..
Spud Date Date Reached TD Completion Date
.4850'..... 4838'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 373 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21,519-00-00 TIGHT HOLE

County Pratt

SW.. SW.. SE Sec. 4 Twp. 29S Rge. 15 East West

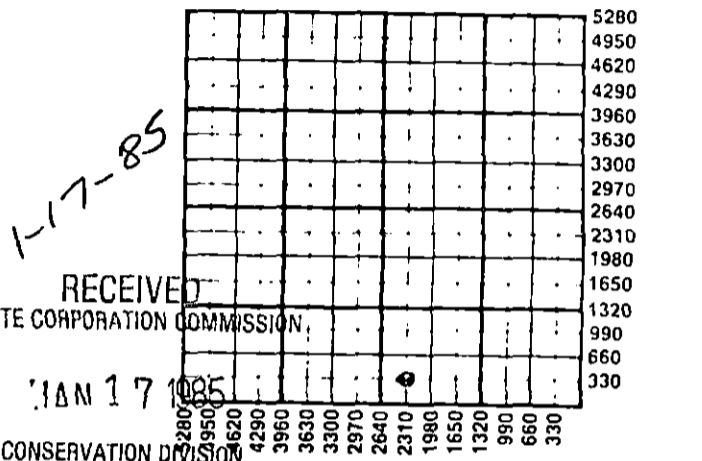
...330... Ft North from Southeast Corner of Section
..2310... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Maxedon Trust Well # 1

Field Name SPRINGVALE NW

Producing Formation Marmaton

Elevation: Ground 2004' KB 2014'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater 330 Ft North from Southeast Corner
(Well) 2200 Ft West from Southeast Corner of
Sec 4 Twp 29 Rge 15 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice-President Date 1-16-85

Subscribed and sworn to before me this 16th day of January 1985
Notary Public Shirley Wilkie
Date Commission Expires January 29, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 4, Twp 29Rge 15W

Operator Name Raymond Oil Company, Inc. Lease Name Maxedon Trust Well # 1

Sec. 4 Twp. 29S Rge. 15 East West County Pratt, Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 4366' - 4410', 30-60-45-60,
 Rec. 10' Mud, IFP 37-37, ISIP 55#,
 FFP 37-37, FSIP 55#, Temp 111°

DST #2: 4450' - 4490', 30-90-45-90,
 Rec. 3600' Gsy. Oil,
 IFP 157-416, ISIP 1567;
 FFP 462-784, FSIP 1567; Temp. 118°

DST #3: 4530' - 4596', 30-60-45-60,
 Rec. 125' VSOGCM;
 IFP 55-83, ISIP 259;
 FFP 83-83, FSIP 185, Temp. 118°

DST #4: 4740' - 4755', 30-60-45-60;
 Rec. 90' SW, 520' Mud, 30' SW;
 IFP 28-120, ISIP 1567;
 FFP 120-351, FSIP 1548; Temp. 117°

Leak on 2nd open.

Formation Description		
Name	Top	Bottom
Heebner	3876	
Brown Lime	4043	
Lansing	4052	
Base KC	4426	
Miss.	4524	
Viola	4618	
Simpson Sd.	4732	
Arbuckle	4814	
RTD	4850	
LTD	4849	

RELEASED
 MAY 23 1986
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	373'	common	300	3% cc; 2% ga
Production		5-1/2"	14#	4848'	60-40 Pos	200	2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4460' - 4464'			300 Acid			
2	4474' - 4480'			300 Acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Set At		Packer at			
Jan. 15, 1985		4,500'		N/A			
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
240 Bbls			MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled