

21483-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8059
Name: Robert-Gay Energy Enterprises, Inc.
Address: 1006 North Main
City/State/Zip: Hutchinson, Ka 67501

Purchaser: Inland Crude Purchasing Corp.

Operator Contact Person: Robert L. Taylor
Phone: 316-669-8164

Contractor: License # 8059
Name: Robert-Gay Energy

Wellsite Geologist: Monna Manes
Phone: 316-945-8094

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWD: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9-25-84 10-6-84 10-25-84
Spud Date Date Reached TD Completion Date
4900
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 432 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21-283

County: Pratt

NW NW SW/4 Sec 4 Twp 29 Rge 15 East West

2445 Ft North from Southeast Corner of Section
4725 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

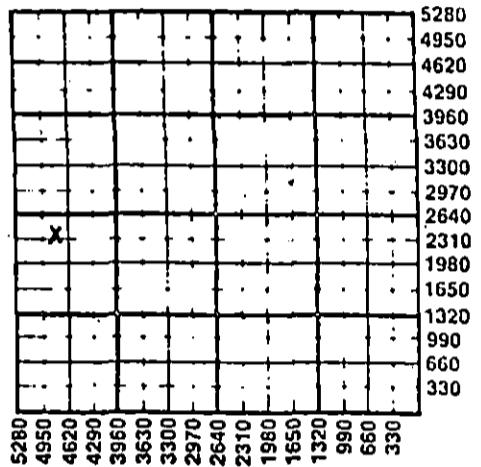
Lease Name: Bolser Well # 2 "RG"

Field Name: Wildcat SPRINGDALE, NW

Producing Formation: Viola

Elevation: Ground 1993 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert L. Taylor

Title: President Date: 2-22-85

Subscribed and sworn to before me this 22nd day of February 1985.

Notary Public: Cheryl A. Chance

Date Commission Expires: 6-6-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 4 Twp 29 Rge 15 W

SIDE TWO

Operator Name Robert-Gay Energy Lease Name Bolser Well # 2 "RG"
 Sec. 4 Twp. 29 Rge. 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Base
Heebner	3875	(-1874)
Brown Lime	4030	(-2027)
Lansing	4048	(-2047)
Conglomerate	4535	(-2534)
Mississippi Chert	4568	(-2567)
Viola	4640	(-2639)
Simpson Shale	4712	(-2711)
Simpson Sand	4732	(-2731)
Arbuckle	4790	(-2803)
TD	4790	(-2806)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	7 7/8	5 1/2	14 lb.	4900	60/40 Poz	325	2% gel
Surface		8 5/8	24 lb.	432	60/40 Poz	250	Common 2% gel w/3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4694-4710			15% MCA, 300 gal.		4694-4710	
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
2 7/8	4730	none					
Date of First Production		Producing Method					
Nov. 19 84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain.....)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	50 Bbls	unknown MCF	3 Bbls per 24 hours		38		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled