

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8059
Name Robert-Gay Energy Enterprises, Inc.
Address 1006 North Main
City/State/Zip Hutchinson, Ks. 67501

Purchaser Inland Crude Purchasing

Operator Contact Person Robert L. Taylor
Phone 316-669-8164

Contractor: License # 8059
Name Robert-Gay Energy

Wellsite Geologist H.B. Harvey
Phone 316-682-3191

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well. Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-29-84 12-7-84 2-11-85
Spud Date Date Reached TD Completion Date
4900
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 402 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
if alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21,518-00-00
County Pratt
E₂ SW SW 4 29 15 East
Sec Twp Rge West

680 Ft North from Southeast Corner of Section
4320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Bolser Well # 7 "RG"

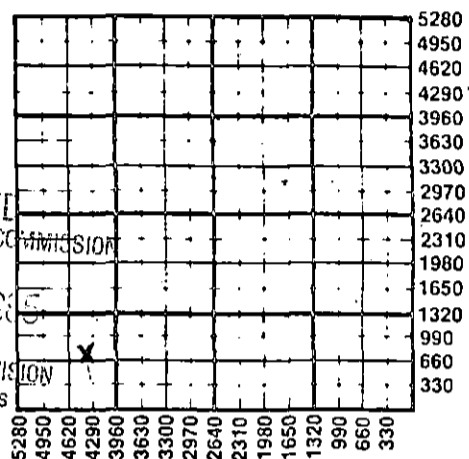
Field Name Springdale NW

Producing Formation Viola

Elevation: Ground 2003 KB 2011

Section Plat

RECEIVED
STATE CORPORATION COMMISSION
5-13-85
MAY 13 1985
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert L. Taylor
Title President Date 5-9-85

Subscribed and sworn to before me this 9th day of May 1985.
Notary Public Cheryl A. Chance
Date Commission Expires 6-6-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 4 Twp 29 Rge 15 W

SIDE TWO

Operator Name Robert-Gay Energy Lease Name Bolser Well # 7

Sec. 4 Twp. 29 Rge. 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3882	(-1871)
Brown Lime (Iatan)	4036	(-2025)
Lansing/KC	4052	(-2041)
Mississippian	4579	(-2568)
Viola	4643	(-2632)
Simpson Shale	4720	(-2709)
Simpson Sand	4736	(-2725)
Arbuckle	4813	(-2802)
TD	4902	(-2891)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	24 lb.	402	60/40 Poz	300	3% cc 2% gel
Casing	7 7/8	5 1/2	14 lb.	4899	60/40 Poz	350	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4700-4714		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8		none		

Date of First Production	Producing Method
2-11-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain.....)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	40 Bbls	enough to run engine & heater MCF	20 Bbls		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled