

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8059  
Name Robert-Gay Energy Enterprises, Inc.  
Address 1006 North Main  
City/State/Zip Hutchinson, Ks 67501

Purchaser Inland Crude Purchasing Corp.

Operator Contact Person Robert L. Taylor  
Phone 316-669-8164

Contractor: License # 8059  
Name Robert-Gay Energy

Wellsite Geologist Monna Manes  
Phone 316-945-8094

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-29-84 10-7-84 11-5-84  
Spud Date Date Reached TD Completion Date  
4820  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 432 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21,485-00-00  
County Pratt  
SW NW SW/4 Sec. 4 Twp. 29 Rge. 15  East  West

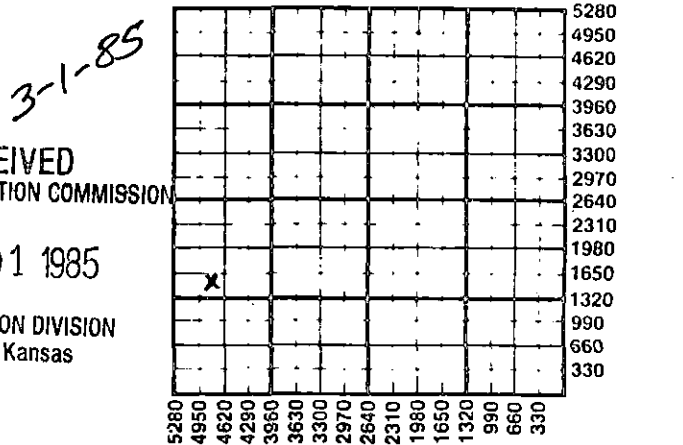
1400 Ft North from Southeast Corner of Section  
4890 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Bolser Well #3 "RG"

Field Name Wildcat SPRINGVALE, NW

Producing Formation Viola

Elevation: Ground 1990 KB  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert L. Taylor  
Title President Date 2-22-85  
Subscribed and sworn to before me this 22nd day of February, 1985  
Notary Public Cheryl A. Chance  
Date Commission Expires 6-6-87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name Robert-Gay Energy Lease Name Bolser Well # 3 "RG"

Sec. 4 Twp. 29 Rge. 15  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	3873	(-1875)
Brown Lime	4032	(-2034)
Lansing	4051	(-2053)
Conglomerate	4526	(-2528)
Mississippi Chert	4571	(-2573)
Viola	4642	(-2644)
Simpson Shale	4712	(-2714)
Simpson Sand	4730	(-2730)
Arbuckle	4799	(-2801)
TD	4823	(-2825)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	7 7/8	5 1/2	14 lb.	4818	60/40 Poz	300	2% gel
Surface		8 5/8	24 lb.	432	60/40 Poz	250	Common 2% gel w/3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4694-4710			15% MCA, 300 gal		4694-4710	
TUBING RECORD							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
2 7/8	4730	none					
Date of First Production		Producing Method					
12-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
20	Bbls	unknown	5 Bbls per 24 hours		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....