

**Kansas Corporation Commission
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form AGO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31980
Name: Lotus Operating Co LLC
Address: 100 S. Main, Ste 520
City/State/Zip: Wichita, Kansas 67202
Purchaser: Plains
Operator Contact Person: Tim Hellman

Phone: () (316) 262-1077
Contractor: Name: MAR 07 2002
License:
Wellsite Geologist: CONSERVATION DIVISION

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well info as follows:
Operator: Robert-Gay Energy
Well Name: #4 Bolser

Original Comp. Date 10/10/84 Original: Total Depth 4880'
 Deepening Re-perf.
 Plug Back Plug Back Total Depth
 Comingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

2-12-02 2-12-02
Spud Date or Date Reached TD
Recompletion Date Compl. Date or
Recompletion Date

API No. 15- 151-21494-0001
County: Pratt
NE-SW-SWN Sec. 4 Twp. 29 S. R. 15. East West
2280' feet from S (circle one) Line of Section
630' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Bolser Well #: 4

Field Name: Sprinvale NW
Producing Formation: Simpson
Elevation: Ground 1997' Kelly Bushing: 2005'

Total Depth: 4880' Plug Back Total Depth: 4861'
Amount of Surface Pipe Set and Cemented at 431' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement, circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Workover EN B-26-CA
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ R. _____ East _____ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 3/7/02
Subscribed and sworn to before me this 7th day of March
2002
Notary Public: Virginia Lee Smith
Date Commission Expires: August 25, 2004

KCC Office Use Only

NO Letter of Confidentiality Attached
If Denied, Yes _____ Date: _____
 Wireline Log Received
 NO Geologist Report Received
 UIC Distribution

**VIRGINIA LEE SMITH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/25/04**

Operator Name Lotus Operating Co. LLC

Lease Name: Bolser

Well #: 4

Sec. 4 Twp. 29 SR. 15 W East West

County: Pratt

INSTRUCTIONS:

Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested.

Time tool open and closed, flowing and shut-in pressures, whether shut-in pressures reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs run:

Log of Formation (Top), Depth and Datum Sample

Name: LOOS TO DAM Top Datum

As as previously released

One additional top. Simpson Dolomite 4708 -2703

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O. D.)	Weight LBS/FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		431'		300	
Production		5 1/2"		4878"		350	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent of Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
?	Old perms 4738-50		
2 SPF	New perms 4708-4718	500 gal 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2 3/8"	4841'	None			

Date of First, Resumed Production, SWD or Enhr. WO approval Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours Unknown Oil Bbls Gas MCF Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval 4708-50

 Vented Sold Used on Lease Open Hole Dual Comp. Commingled
Other (Specify)

(If vented, Submit ACO-18.)