

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5046  
Name Raymond Oil Company, Inc.  
Address One Main Place, Suite 900  
City/State/Zip Wichita, Ks 67202

Purchaser: N/A

Operator Contact Person Pat Raymond  
Phone 316/267-4214

Contractor: License # 5829  
Name Aldebaran Drilling Company

Wellsite Geologist Dick Rowland  
Phone 316/722-1067

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abandoned  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

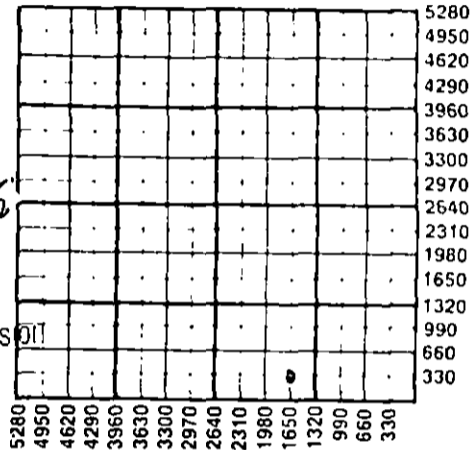
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3-2-85 3-11-85 3-19-85  
Spud Date Date Reached TD Completion Date  
4860 4449  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 386 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A feet  
If alternate 2 completion, cement circulated from N/A feet depth to N/A w/ N/A SX cmt

API NO. 15-151-21-581-00-00  
County Pratt  
SE SW SE Sec 4 Twp 29S Rge 15  East  West  
330 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Maxedon Trust Well # 3  
Field Name Springvale Northwest  
Producing Formation Marmaton  
Elevation: Ground 2011 KB 2021

Section Plat



3-27-85  
RECEIVED  
STATE CORPORATION COMMISSION  
MAR 27 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # N/A

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater 330 Ft North from Southeast Corner (Well) 2200 Ft West from Southeast Corner of Sec 4 Twp 29S Rge 15  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond  
Title Vice President Date 3-26-85

Subscribed and sworn to before me this 26th day of March 1985.  
Notary Public Shirley Winkie  
Date Commission Expires January 29, 1988

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 4, Twp 29S, Rge 15W

Operator Name Raymond Oil Company, Inc. Lease Name Maxedon Trust Well # 2

Sec. 4 Twp. 29S Rge. 15  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4463-4530 30/60/45/60  
 Rec. 50' mud  
 1 FP 38-38# ISIP 51#  
 FFP 38-38# FSIP 38"

DST #2 4532-60 30/60/45/60  
 Rec. 45' mud  
 1 FP 51-38# ISIP 626#  
 FFP 51-38# FSIP 601#

Name	Top	Bottom
Heebner	3884	- 1863
Toronto	3916	- 1895
Brown Lime	4049	- 2028
Lansing	4058	- 2037
Base Kansas City	4434	- 2413
Marmaton	4451	- 2430
Mississippi	4530	- 2509
Kinderhook Chert	4583	- 2562
Simpson Sand	4726	- 2725
Arbuckle	4823	- 2802
LTD	4859	- 2838

RELEASED

JUL 15 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7-7/8	4 1/2	10.5	4592	60/40 PO2	150	2% Gel
Surface	12	8-5/8	20	386	500 common	500	2% gel 3% c
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4441-4449			1500 Gal 15% NE Acid		N/A	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production				Producing Method			
N/A				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
Well Swab Dry			N/A	N/A			
		bbls	MCF	bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... N/A  
 Used on Lease  Dually Completed  
 Commingled