

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8059
Name Robert-Gay Energy Enterprises, Inc.
Address 1006 North Main
City/State/Zip Hutchinson, Ks 67501

Operator Contact Person Robert L. Taylor
Phone 316-669-8164

Contractor: License # 8059
Name Robert-Gay Energy

Wellsite Geologist Nelson R. Thomas
Phone

PURCHASER Inland Crude Purchasing Corp.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-31-84 8-21-84 9-08-84
Spud Date Date Reached TD Completion Date

4820
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 429 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21,465-00-00
County Pratt
SW/4 Sec. 4 Twp. 29 Rge. 15 East West

1940 Ft North from Southeast Corner of Section
4690 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

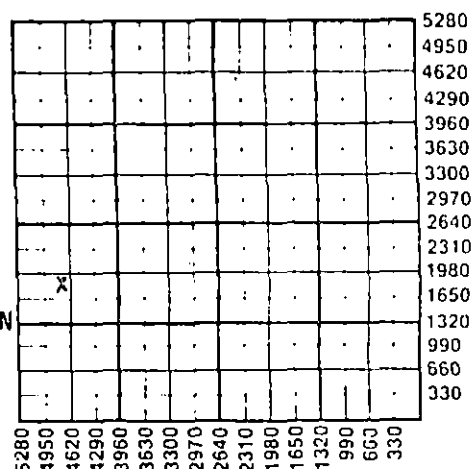
Lease Name Bolser Well # 1 "RG"

Field Name Wildcat SPRINGVALE NW

Producing Formation uolo Viola

Elevation: Ground 1991 KB 1999

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

JAN 03 1985

CONSERVATION DIVISION

Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner of Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Robert L. Taylor, President Date 12-24-84

Subscribed and sworn to before me this 24th day of December 1984

Notary Public Cheryl A Chance Date Commission Expires 10-6-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Robert-Gay Energy Lease Name Bolser Well# 1 "RG" SEC. 4 TWP. 29 RGE. 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Iatan (Brown Lime)	4028	(-2029)
Mississippian	4569	(-2570)
Viola	4638	(-2639)
Simpson Shale	4708	(-2709)
Simpson Sand	4728	(-2729)
Arbuckle	4797	(-2798)
T.D.	4820	(-2821)

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	7 7/8	5 1/2	14 lb.	4819	60/40 Pozmix	200	2% gel
Surface		8 5/8	24 lb.	429	60/40 Pozmix	250	Common 2% gel 2/3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4698-4712			15% MCA, 300 gal.		4698-4712	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8	4732	none			
Date of First Production		Producing Method					
9-8-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	300 Bbls	enough to run engine & heater MCF	NONE Bbls		38 CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease. Dually Completed
 Commingled