

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8059  
Name Robert-Gay Energy Enterprises, Inc.  
Address 1006 North Main  
City/State/Zip Hutchinson, Ks 67501

Purchaser Inland Crude Purchasing

Operator Contact Person Robert L. Taylor  
Phone 316-669-8164

Contractor: License # 8059  
Name Robert-Gay Energy

Wellsite Geologist Roger L. Fisher  
Phone 316-721-3078

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-21-84 10-30-84 12-12-84  
Spud Date Date Reached TD Completion Date  
4920  
Total Depth PBD  
Amount of Surface Pipe Set and Cemented at 431 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21,503-00-00  
County Pratt  
NW SW NW Sec. 4 Twp. 29S Rge. 15  East  West

3460 Ft North from Southeast Corner of Section  
4840 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Bolser Well # 5 "RG"

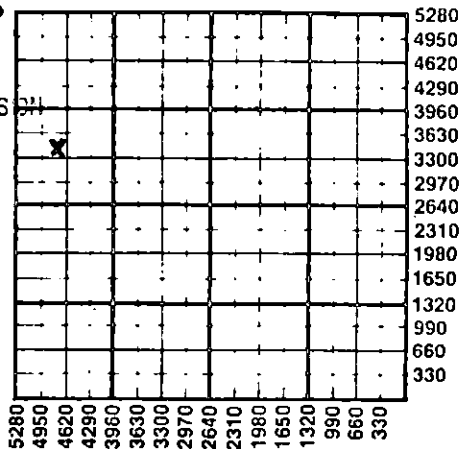
Field Name UNKNOWN Spring Vale, N.W.

Producing Formation Viola

Elevation: Ground 2001 KB 2009

Section Plat

4-23-85  
RECEIVED  
STATE CORPORATION COMMISSION  
APR 23 1985  
CONSERVATION DIVISION  
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert L. Taylor  
Title President Date 4-19-85

Subscribed and sworn to before me this 19th day of April 1985  
Notary Public Cheryl A. Chance  
Date Commission Expires 6-6-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 4 Imp 29 Rge 15 W

SIDE TWO

Operator Name Robert-Gay Energy Lease Name Bolser Well # 5 "RG"

Sec. 4 Twp. 29S Rge. 15W  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Iatian	4036	(-783)
Lansing	4058	(-2049)
Mississippi	4567	(-2558)
Viola	4555	(-2646)
Simpson Sand	4748	(-2739)
Arbuckle	4821	(-2812)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	24 lb.	431'	60/40 Poz	300	3% cc 2% gel
Casing	7 7/8	5 1/2	14 lb.	4919	60/40 Poz	350	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4712-4726	15% MCA, 300 gal.	4712-4726

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4900	none		

Date of First Production	Producing Method
12-3-84	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	35	enough to run engine & heater	1/8		36
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled