

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5303 EXPIRATION DATE June 30, 1983
OPERATOR Canaday Oil Corporation API NO. 15-151-20, 276-00-01
ADDRESS 710 Petroleum Building COUNTY Pratt
Wichita, KS 67202 FIELD Wildcat SPRINGVALE
** CONTACT PERSON G. E. Canaday PROD. FORMATION Kansas City
PHONE 316-263-3021

PURCHASER Clear Creek, Inc. LEASE A. J. Bryant
ADDRESS 818 Century Plaza Building WELL NO. 1
Wichita, KS 67202 WELL LOCATION C NE NE

DRILLING Red Tiger Drilling Company 660 Ft. from North Line and
CONTRACTOR 1720 KSB & T Building 660 Ft. from East Line of
ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 9 TWP 29S RGE 15 (W)

PLUGGING n/a
CONTRACTOR
ADDRESS

WELL PLAT grid with 4 columns and 4 rows, mostly empty.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4853 ft. PBD 4550 ft.
SPUD DATE 9-11-82 DATE COMPLETED 1-10-83
ELEV: GR 2002 DF 2004 KB 2007

DRILLED WITH (X) ROTARY (X) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 345 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. E. Canaday, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of G. E. Canaday]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of January, 19 83.

LUCINDA BROTHERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-26-85

MY COMMISSION EXPIRES: June 26, 1985

FEB 11 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas
2-11-83

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>					
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p>					
<p>Tops as follows:</p>					
Heebner	3866	(-1859)			
Toronto	3889	(-1882)			
Brown Lst	4029	(-2022)			
Lansing	4045	(-2038)			
Base K.C.	4420	(-2413)			
Marmaton	4455	(-2448)			
Mississippi	4520	(-2513)			
KH	4580	(-2573)			
Viola	4646	(-2639)			
Simpson Sh	4712	(-2705)			
Simpson SD	4738	(-2731)			
Arbuckle	4814	(-2807)			
Washdown RTD	4853	(-2846)			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Production	7-7/8"	12 1/2"	10.5#	4852'	Harloc Lite	72	2% gel.
					50-50 Pozmix	175	18% salt, 3/4% of
							1% CFR2 & 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" jet	4565-70
			10	3/8" jet	4522-26
TUBING RECORD					
Size	Setting depth	Packer set at			
2" EUE	4520 ft.	none	4	3/8" jet	4389-91

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Perfs 4565-70 500 gal. acid. Swabbed load. No show		4565-70
Frac 11,500# sand, 400 B.W. Swabbed 1/4 BOPH.		4522-26
Acid 2,500 gal. Swabbed 1/4 BOPH		4389-91
Date of first production 12-3-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 38
Estimated Production -I.P.	Oil 36 bbls.	Gas MCF 2 % 3/4 bbls.
Disposition of gas (vented, used on lease or sold) vented		Perforations 4389-91

Gas-oil ratio 1200 to 1 est CFPB