

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist William T. Stobbe
Phone 316-722-9327

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

1-23-85 2-1-85 2-8-85
Spud Date Date Reached TD Completion Date
4810' 4800'
Total Depth PBTD

8-5/8" @ 373'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

151-21,566 - 60-60

API NO. 15-
County Pratt
NW NW NE Sec 9 29S 15W Last West

4850 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

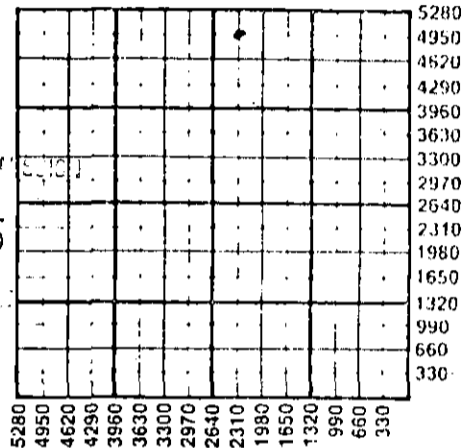
Lease Name BRYANT "C" Well # 1

Field Name n/a Springvale

Producing Formation Marmaton

Elevation: Ground 1994' 2005' KB

Section Plat



4-5-85
RECEIVED
APR 05 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # n/a

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 4-3-85

Subscribed and sworn to before me this 3rd day of April 1985
Notary Public Sandra Lou Feller

Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep HICPA
 KGS Plug Other (Specify)

Sandra Lou Feller
NOTARY PUBLIC
State of Kansas
My Appl. Expires 1-30-88

Sec. 9 Twp. 29S. 15W

Operator Name TXO PRODUCTION CORP. Lease Name BRYANT "C" Well # 1

Sec. 9 Twp. 29S Rge. 15W East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4404-66' (Marmaton)
 IFP/30"=187-187#. GTS in 12" GA 64 MCFD in 20"
 ISIP/60"=1364#
 FFP/45"=196-265#, GA 86.3 MCFD in 10"
 FSIP/90"=1354#
 Rec: 1024' clean gassy oil + 93' muddy gassy oil.

Name	Top	Bottom
B.L.	4031	-2026
Ls	4044	-2039
Hertha	4379	-2374
BKC	4417	-2412
Marmaton	4436	-2431
Marmaton Pay	4452	-2447
Miss	4518	-2513
Viola	4604	-2599
Simp Sd	4734	-2729
LTD	4810	
RTD	4800	
PBD	4800	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	11"	8-5/8"	23#	373'	Jite	175	
PRODUCTION		4-1/2"	10.5	4809'	common Class A	100 200	2% gel, 3#CaCl ₂ , 75% D-65
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
w/4 JSPF Marmaton	4454-66			Acidized w/1000 gals 15% HCl		4454-66	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8"		4559'		4574'			
Date of First Production		Producing Method					
2-9-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		86.67 BO	none	0 BW			
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 4454-66' (Marmaton)
 Used on Lease Dually Completed Commingled