

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5303
Name Canaday Oil Corporation
Address 710 Petroleum Building
Wichita, Kansas 67202
City/State/Zip

Purchaser Clear Creek
Wichita, Kansas 67202

Operator Contact Person G.E. Canaday
Phone 316-263-3021

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Walter H. Martz
Phone 316-263-6025

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/11/84 11/20/84 11/21/84
Spud Date Date Reached TD Completion Date
4823 4747
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 350 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-151-21,491-00-00

County Pratt

NW NE NW Sec 9 Twp 29S Rge 15 East West

4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

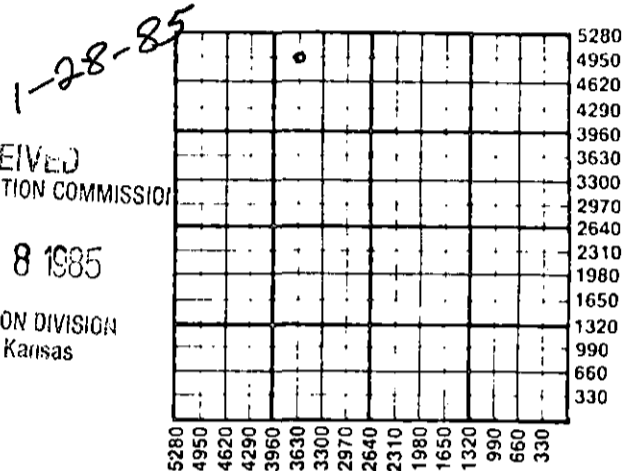
Lease Name Bryant Well # 2

Field Name Springvale

Producing Formation Marmaton

Elevation: Ground 2000' KB 2007'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
JAN 28 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 84-836

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

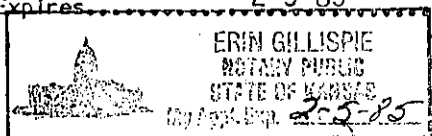
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature G.E. Canaday
Title President Date 1-25-85

Subscribed and sworn to before me this 25 day of January 1985
Notary Public Erin Gillispie
Date Commission Expires 2-5-85



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 29 Twp 29S Rge 15E

Operator Name Canaday Oil Corporation Lease Name Bryant Well # 2

Sec. 9 Twp. 29S Rge. 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4374-4405 (Lower Kansas City)
 15-45-60-90
 Strong blow-gas to surface in 7 minutes
 1st FP: 15 min gauge - 497 MCF
 2nd FP: 10 min " - 581 "
 20 " " - 594 "
 30 " " - 605 "
 40 " " - 617 "
 50 " " - 628 "
 60 " " - 639 "
 Recovered: 300' clean, gassy oil (41°)
 180' slightly muddy oil
 180' muddy oil
 660' total fluid
 IFP: 242-255, FFP: 217-242,
 Temp: 121° BHP: 1533-1533

Formation Description		
Name	Top	Bottom
Heebner	3872	-1865
Brown Lime	4038	-2031
Lansing	4046	-2039
Base Kansas City	4422	-2415
Mississippian	4524	-2517
Kinderhook	4572	-2565
Eroded Viola	4598	-2591
Viola	4652	-2645
Simpson Shale	4726	-2719
Simpson Sand	4742	-2735
Arbuckle	4819	-2812 samples
Total Depth	4823	-2816 Driller

RELEASED

MAY 29 1986

DST #2 4462-4520 (Marmaton)
 (Continued on attached sheet)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used				FROM CONFIDENTIAL			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8.578"	23#	350	Common	285	3% CACL
Production		J-55	14#	4855 1/2	60-40	200	Pozmix w/Gilsonite 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 SPF	4711-18 (Viola)			300 gal. MOD 202		4711-18	
2 SPF	4970-80 (Viola) Set plug @ 4706			500 gal. 15% NE		4970-80	
2 SPF	4600-08 (Viola) Set plug @ 4660			500 gal. 15% NE		4600-08	
2 SPF	4558-66 (Miss) Set plug @ 4590			250 gal. MOD 202		4558-66	
	4491-98 (Marm) Set plug @ 4526			500 gal. 10% NE		4491-98	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
1-4-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	225	TSTM	None	NA	36		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4461-64 } Marmaton
 4470-71 } Pawnee
 } Section
 4491-98