

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas  
Suite 300  
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek  
818 Century Plaza, Wichita, KS

Operator Contact Person Harold R. Trapp  
Phone (316) 265-9441 Ext. 261

Contractor: License # 6165  
Name FWA Drilling Co., Inc.

Wellsite Geologist Earl Moore  
Phone (316) 263-0901

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator N/A  
Well Name N/A  
Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-31-85 6-06-85 6-14-85  
Spud Date Date Reached TD Completion Date  
4800' 4782'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 351 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from...N/A...feet depth to...N/A...w/. N/A/ASX cmt

API NO. 15-151-21,599-00-00  
County Pratt  
SW NW NW Sec. 9 Twp. 29S Rge. 15  East  West

4290 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

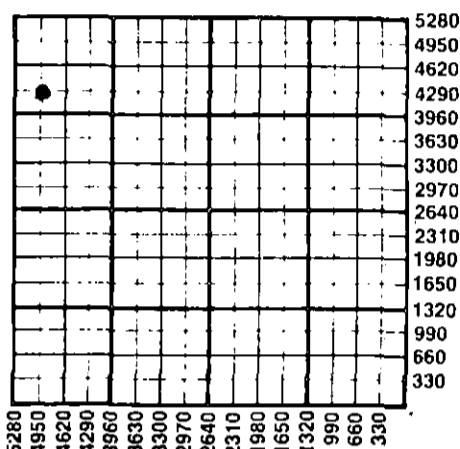
Lease Name Bryant "C" Well # 5

Field Name Springvale, NW

Producing Formation Viola

Elevation: Ground 1988' KB 2000'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # N/A

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # N/A  
 Groundwater N/A Ft North from Southeast Corner (Well) N/A Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water N/A Ft North from Southeast Corner (Stream, pond etc.) N/A Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) N/A (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 02 1985  
7-2-85  
CONSERVATION DIVISION  
Wichita, Kansas

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Eldon West  
Title District Geologist Date 7-1-85

Subscribed and sworn to before me this 1st day of July 1985  
Notary Public Sandra Lou Felter  
Date Commission Expires 1-30-88

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 9 Twp 29S Rge 15W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Bryant "C" Well # 5

Sec. 9 Twp. 29S Rge. 15 County Pratt

East  
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

No DST's ran.  
Ran O.H. Logs

Name	Top	Bottom
Heebner	3871	-1871
Brown Lime	4033	-2033
Lansing	4048	-2048
Dennis	4296	-2296
Swope	4339	-2339
Hertha	4373	-2373
B/KC	4413	-2413
Marmaton	4432	-2432
Cher. Sh.	4516	-2516
Miss.	4531	-2531
Viola	4582	-2582
Viola Dolo.	4688	-2688
Simpson Shale	4709	-2709
Simpson Sand	4729	-2729
LTD	4799'	
RTD	4800'	
PBD	4782'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	351'	Lite-150	sxs/Class "A"	-125 sxs
Production		5-1/2"	15#	4799'	Class A	175 sxs	75% CFR-2
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4 JSPF (4688-96') Viola Dolomite				1000 gals 15% HCl w/NE clay & iron agents			
TUBING RECORD Size 2-3/8" Set At 4758' Packer at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
6-15-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
197.48 BO Bbls		None	MCF	0 BW	N/A	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4688-96'  
 Used on Lease  Dually Completed .....  
 Commingled