

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser: Clear Creek
818 Century Plaza Bldg.
Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441 Ext. 271

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist William J. Stobbe
Phone 722-9327

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-2-85 2-11-85 3-6-85
Spud Date Date Reached TD Completion Date
8801' 4765'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 356 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21,565-100-00
County Pratt
NE NW NW Sec 9 Twp 29S Rge 15W East West

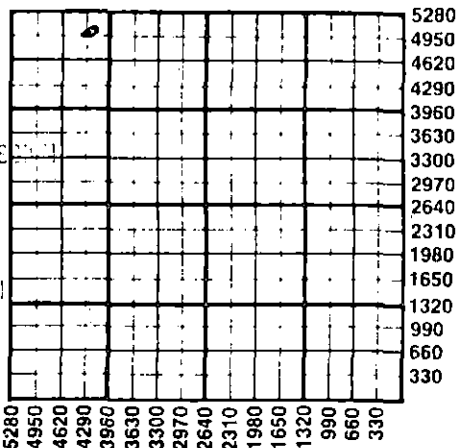
4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name BRYANT "C" Well # 2
Field Name Springvale NW Est

Producing Formation Viola

Elevation: Ground 1983 1994
Section Plat

4-5-85
RECEIVED
APR 05 1985



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # n/a

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 4-3-85

Subscribed and sworn to before me this 3rd day of April 1985
Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name TXO' PRODUCTION CORP. Lease Name BRYANT "C" Well # 2

Sec. 9 Twp. 29S Rge. 15W East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4401-60' (Marmaton)
 IFP/30"=83-83#, weak
 ISIP/60"=83#
 FFP/20"=83-83#, weak blow died
 FSIP/90"=104#
 Rec: 10' DM, no show

DST #2, 4619-46' (Viola)
 IFP/30"=plugging, weak blow.
 ISIP/60"=1080#
 FFP/30"=124-124#, weak blow, died in 12"
 FSIP/90"=468#
 Rec: 15' DM w/SS oil.

DST #3, 4684-4704' (Viola Dol)
 IFP/30"=52-52#, strong
 ISIP/60"=1246#
 FFP/45"=104-104#, strong
 FSIP/90"=1225#
 Rec: 1680' GIP + 80' FO + 60' gassy oil + 120' OCV

Name	Top	Bottom
Heebner	3864	-1870
Brown Lm	4026	-2032
Lans	4040	-2046
Hertha	4368	-2374
Marmaton	4429	-2435
Marmaton Pay	4451	-2457
Miss	4513	-2519
Miss Chert	4561	-2550
Viola	4600	-2606
1st Viola Chert	4630	-2636
2nd Viola Chert	4646	-2652
Viola Dol Pay	4678	-2684
Simp Sh	4706	-2712
Simp Sd	4719	-2725
Arbuckle	4793	-2799
LTD	4802	
RTD	4800	
PBD	4765	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	11"	8-5/8"	23#	356'	Lite	175	
PRODUCTION		5-1/2"	14#	4799'	Class. A	175	w/.75% CER-2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
w/4 JSPE	(32 holes) 4632-40'	Acidized w/1500 gals. 15% HCl	4632-40'
w/4 JSPE	(20 holes) 4679-84'	Fraced w/9000# 20-40sand & 10,500# 10-20 sand	4632-40'
		Treated w/750 glas. 15% HCl	4679-84'

TUBING RECORD	Size 2-7/8"	Set At 4612'	Packer at 4597'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 3-9-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	265.53	none	36		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 4679-84'
 Used on Lease Dually Completed
 Commingled