

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5303
Name Canaday Oil Corporation
Address 710 Petroleum Building
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek
Wichita, Kansas 67202

Operator Contact Person G. E. Canaday
Phone 316-263-3021

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Harlan Dixon
Phone 262-3928

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/28/85 2/5/85 2-21-85
Spud Date Date Reached TD Completion Date
4,825' 4630'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 364 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21,569-00-00

County Pratt

NE/4 NE/4 NW/4 Sec 9 Twp 29S Rge 15W East West

4950 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

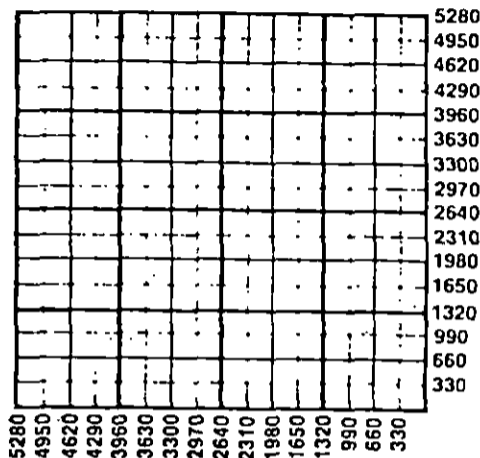
Lease Name Bryant Well # 3

Field Name Springvale

Producing Formation Marmaton

Elevation: Ground 2005 2010 KB

Section Plat



4-30-85

RECEIVED
STATE CORPORATION COMMISSION

APR 30 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-139

Groundwater 4875 Ft North from Southeast Corner
(Well) 2970 Ft West from Southeast Corner of
Sec 9 Twp 29 Rge 15 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

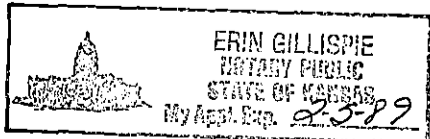
Signature G. E. Canaday

Title President Date 4-29-85

Subscribed and sworn to before me this 29th day of April 1985

Notary Public Erin Gillispie

Date Commission Expires 2-5-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 29 Rge 15 W

SIDE TWO

Operator Name Canaday Oil Corporation Lease Name Bryant Well # 3

Sec. 9 Twp. 29S Rge. 15W East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3876	(-1866)
Brown Lime	4042	(-2035)
Lansing	4053	(-2043)
Base Kansas City	4424	(-2414)
Marmaton	4461	(-2451)
Mississippian	4522	(-2512)
Kinderhook	4580	(-2570)
Eroded Viola	4605	(-2595)
Viola	4655	(-2645)
Simpson Shale	4725	(-2715)
Simpson Sand	4738	(-2728)
Arbuckle	4808	(-2798)
Total Depth	4827	(-2817)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	364'	Lite	225	3% CC
Production	7 7/8"	5 1/2"	14#	4824'	60/40 Poz	200	3% CC 2% Gel 10% Salt 3% CC

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4695 to 4697	750 gal MOD 202	4682-97
4	4682 to 4688		
4	4463-4468	2250 gal	4463-68

TUBING RECORD Size 2" Set At 4485 Packer at NONE Liner Run Yes No

Date of First Production 2-21-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas TSTM MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	90		NONE	TSTM	34.6

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4463-68
 Used on Lease Dually Completed
 Commingled