

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas Ste 300
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek

Operator Contact Person Harold R. Trapp
Phone 316-265-9441 Ext. 261

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist William J. Stobbe
Phone 316-722-9327

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-4-85 4-15-85 5-1-85
Spud Date Date Reached TD Completion Date
4804' 4791'
Total Depth PBDT
8-5/8" @ 350'
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21,595-60-00
County Pratt
NW SW NW Sec. 9 Twp 29S Rge. 15W East West

3630 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

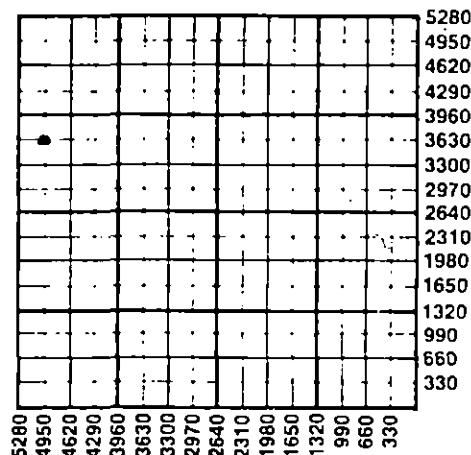
Lease Name BRYANT "C" Well # 4

Field Name Springvale NW

Producing Formation Kinderhook

Elevation: Ground 1997' 2008' KB

Section Plat



5-21-85

RECEIVED
CORPORATION COMMISSION
MAY 21 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # n/a

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 5-20-85

Subscribed and sworn to before me this 20th day of May 1985.
Notary Public Sandra Lou Felter

Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 9
Twp 29S
Rge. 15W

Operator Name TXO PRODUCTION CORP. Lease Name BRYANT "C" Well # 4

Sec. 9 Twp. 29S Rge. 15W East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 2675-95' (Bader)
 IFP/30"=61-24#, strong blow
 ISIP/45"=245#
 FFP/60"=49-36#
 FSIP/90"=245#
 Rec: 1037' GIP+20 DM
 DST #2, 4598-4635' (Kh Sd.)
 IFP/30"=73-36#, fair to strong blow
 ISIP/60"=631#
 FFP/45"=73-49#, strong blow
 FSIP/90"=810#
 Rec: 900' GIP+65 OCM
 DST #3, 4695-4726' (Viola)
 IFP/30"=208-487#, strong blow.
 ISIP/60"=1095#
 FFP/45"=547-810#, strong blow
 FSIP/90"=1084#
 Rec: 1680' SW

Name	Top	Bottom
Bader Ls	2684	-676
Onaga Sh	3033	-1025
Heebner	3884	-1876
Brown Lm	4048	-2046
Lans	4061	-2053
Dennis	4311	-2308
BKC	4432	-2424
Marmaton	4453	-2445
Miss	4540	-2532
Kind Sd	4612	-2604
Viola	4628	-2620
Viola Dol	4720	-2712
Simpson Sh	4735	-2727
Simp Sd	4757	-2749
LTD	4804	
RTD	4800	
PBD	4791	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"		350'	lite	175	
PRODUCTION		4-1/2"	10.5#	4803'	Class A	100	
					Class A	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
w/4 ISPF. K	nderhook 4613-20'			Acidized w/1000 gals 7% HCl			4613-20'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Set At		Packer at			
5-4-85		2-3/8" 4600'		4575'			
Producing Method							
				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
-		34.23	none	36BW			
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation 4613-20' (Kind)
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled