

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8625
name VAC Petroleum Company
address 333 N. Rock Rd., #101
City/State/Zip Wichita, Kansas 67206

Operator Contact Person L.C. Harmon
Phone 685-0111

Contractor: license # 5829
name Aldebaran Drilling Co.

Wellsite Geologist Thomas M. Williams
Phone 685-0111

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

PLUGGED SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12-15-85 12-23-85 N/A 12-23-85
Spud Date Date Reached TD Completion Date

4834
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 423 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to feet cmt

RECEIVED
STATE CORPORATION COMMISSION

SEP 2 - 1986
9-2-86

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas M. Williams

Title Petroleum Geologist Date 8-28-86

Subscribed and sworn to before me this 3 day of September 19 86

Notary Public Brenda Harmon Brown

Date Commission Expires Notary Public: State of Kansas
BRENDA HARMON BROWN
My Appt. Exp. 5-6-87

API NO. 15- 151-21,750-00-00

County Pratt

NE NW SW Sec 11 Twp 29 Rge 15 East West

2310 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

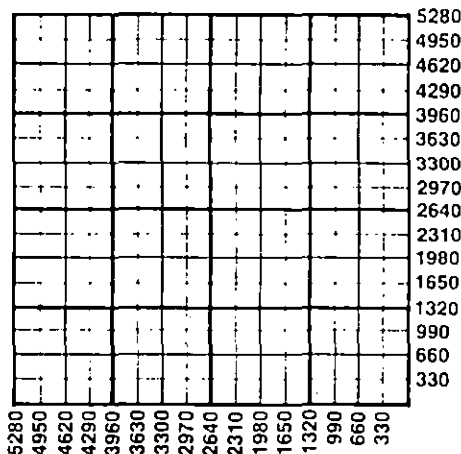
Lease Name Hewitt Well# 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2015 KB 2024

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater 2340 Ft North From Southeast Corner and
(Well) 4290 Ft. West From Southeast Corner of
Sec 11 Twp 29 Rge 15 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 11 Twp 29 Rge 15

Operator Name VAC. Petroleum Co. Lease Name ..Hewitt.. Well# ...1. SEC.11.. TWP.29.. RGE.15..... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached, static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|--------------------------------|-------------|--------|
| DST #1 4529-4567 (MISS.-CONG.) | | |
| 30-45-60-45 | | |
| IHP 2231# | | |
| IFP 31# - 32# | | |
| ISIP 200# | | |
| FFP 35#-38# | | |
| FSIP 174# | | |
| REC. 640' GAS IN PIPE | | |
| 60' SLIGHTLY OIL CUT GASSY MUD | | |
| TEMP. 125° | | |
| DST #2 4657-4716 (VIOLA) | | |
| 30-45-35-45 | | |
| IHP 2293# | | |
| IFP 32-34# | | |
| ISIP 109# | | |
| FFP 42-43# | | |
| FSIP 87# | | |
| FHP 2234# | | |
| REC. 20' DRILLING MUD | | |
| TEMP. 127° | | |
| HEEBNER | 3903(-1328) | |
| BROWN LIME | 4060(-2036) | |
| LANSING | 4074(-2050) | |
| BASE/K.C. | 4455(-2431) | |
| MARMATON | 4485(-2461) | |
| MISS./CONG. | 4546(-2522) | |
| KINDERHOOK | 4597(-2573) | |
| VIOLA | 4631(-2607) | |
| VIOLA CHERT | 4664(-2640) | |
| SIMPSON SHALE | 4739(-2715) | SAMPLE |
| SIMPSON SAND | 4766(-2742) | " |
| RTD | 4834(-2810) | |
| LTD | 4763(-2744) | |

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|---------------------------|----------------|--|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| SURFACE | | 8 5/8 | 24# | 423' | COMMON | 325 | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| size | set at | packer at | | | | | |
| | | | | | | | |
| Date of First Production | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | | |
| | | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled