

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address 125 N. Market
Suite 1075
City/State/Zip Wichita, KS 67202-1721
Purchaser: N/A
Operator Contact Person: Richard A. Hiebsch
Phone (316) 262-3573
Contractor: Name: White & Ellis Drilling, Inc.
License: 5420
Wellsite Geologist: Jerry Hönas
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGM
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
11-13-97 11-21-97 11-22-97
Spud Date Date Reached TD Completion Date

API NO. 15- 151-221580000
County Pratt
NE - SW - SW Sec. 14 Twp. 29S Rge. 15 E
990 Feet from S (circle one) Line of Section
4290 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name Howell Well # 1-14
Field Name Wildcat
Producing Formation (Dry Hole)
Elevation: Ground 1971 KB 1976
Total Depth 4865 PSTD _____
Amount of Surface Pipe Set and Cemented at 348 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 3-17-98
(Data must be collected from the Reserve Pit)
Chloride content 28,000 ppm Fluid volume 880 bbls
Dewatering method used Haul-off/free fluid
Location of fluid disposal if hauled offsite: _____
Operator Name B & L Company
Lease Name Jones B #4 License No. 30464
18 Quarter Sec. 27 Twp. S Rng. 14 E
County Pratt Docket No. D26079

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title President Date 12-8-97
Subscribed and sworn to before me this 8th day of December, 19 97.
Notary Public Yolanda Eubanks
Date Commission Expires 10-9-2001

DEC 09 1997 12-9-97

K.C.C. OFFICE USE ONLY
CONSERVATION DIVISION
F Confidentiality Attached
C Wireline Logs Received
C Geologist Report Received
Distribution
 XCC SWD/Rep NEPA
 KGS Plug Other
(Specify)

YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-9-2001

Operator Name Vincent Oil Corporation Lease Name Howell Well # 1-14

Sec. 14 Twp. 29S Rge. 15 East West County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (see attached)

List All E.Logs Run:

1. Compensated Neutron Density Log
2. Dual Induction Log
3. Sonic Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	348'	60/40 POZ	300	4% CC, 2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

ORIGINAL

Form ACO-1 (7-91) Continued
API #15-151-221580000
Howell 1-14
NE SW SW Sec. 14-29S-15W
Pratt County, KS
Page 2

DRILL STEM TEST

DST #1 4682-4708 ft. (Simpson Dolomite)
Open 60", shut in 90", open 30", shut in 90"
1st Open - Strong blow
2nd Open - No blow

Recovered: 3265' of total fluid. Breakdown of fluid:

250 ft. slightly glass cut mud - 16% water
370 ft. slightly glass cut mud - 43% water w/scum of oil
1860 ft. muddy water w/scum of oil - 70% water
120 ft. muddy water - 90% water
Chlorides at 77,000 PPM

IFP 562# - 1648# ISIP 1657#
FFP 1657# - 1657# FSIP 1657#
BHT 130 degrees

ELECTRIC LOG:

Heebner	3844-1868
Brown Lime	4012-2036
Lansing-KC	4026-2050
Base-KC	4401-2425
Marmaton	4431-2455
Cherokee Shale	4484-2508
Kinderhook Shale	4518-2542
Viola	4551-2575
Simpson Shale	4694-2718
Simpson Dolomite	4696-2720
Arbuckle	4799-2823

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 09 1997

CONSERVATION DIVISION
WICHITA, KS



Suite 1075 • 125 North Market • Wichita, Kansas 67202-1721
(316) 262-3573

December 8, 1997

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: API #15-151-221580000
Howell 1-14
Pratt County, Kansas

Gentlemen:

Enclosed please find the following for the above referenced well:

1. Form ACO-1, Well History - original and two copies
2. Copies of three Logs - Compensated Neutron Density, Dual Induction and Sonic
3. Copy of Geological Report
4. Copies of two Cementing Tickets
5. Form CP-1, Well Plugging Application
6. Form CP-4, Well Plugging Record
7. Form CDP-5, Surface Pond Waste Transfer

If you have any questions, please contact Richard A. Hiebsch at the above letterhead address or telephone number.

Sincerely,

Yolanda Eubanks
Secretary

/ye

Enclosures

ALLIED CEMENTING CO., INC.

6392

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

COPY

ORIGINAL

SERVICE POINT:

Medicine Lodge

DATE 11-13-97	SEC. 14	TWP. 29S	RANGE 15W	CALLED OUT 9:00 AM	ON LOCATION 12:00 PM	JOB START 3:45	JOB FINISH 4:15 PM
LEASE Howell	WELL # 1-14	LOCATION Coats 5 1/4 W, N/S		COUNTY Pratt	STATE Kansas		

OLD OR NEW (Circle one)

CONTRACTOR White & Ellis	OWNER Vincent Oil Corp
TYPE OF JOB Surface	CEMENT
HOLE SIZE 12 1/4	T.D. 349
CASING SIZE 8 1/2 x 23	DEPTH 348
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX 150	MINIMUM 50
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. 15 Feet	
PERFS.	

AMOUNT ORDERED 300s x 60:40:2 + 4 lcc

EQUIPMENT

PUMP TRUCK #255-265	CEMENTER Carl Balding	HELPER Shane Winsor
BULK TRUCK #256-252	DRIVER John Kelly	
BULK TRUCK #	DRIVER	

COMMON A 180	@ 6.35	1143.00
POZMIX 120	@ 3.25	390.00
GEL 5	@ 9.50	47.50
CHLORIDE 10	@ 28.00	280.00
HANDLING 300	@ 1.05	315.00
RECEIVED 300 x 20	@ .04	240.00

DEC 09 1997

TOTAL \$2445.50

REMARKS:

Pipe on bottom, break circulation
w/ Big pump, pump 5 BBLs freshwater
spaced pump 300s x 60:40:2 + 4 lcc
shut in, stop pumps + Release plug
Tent Displacement, Displace with 2 1/4 BBLs
freshwater. Run wire line stop plug at
33 feet stop pumps shut in, cement did circulate

DEPTH OF JOB 348'	
PUMP TRUCK CHARGE 0:30'	470.00
EXTRA FOOTAGE 48'	@ .43 20.64
MILEAGE 20	@ 2.85 57.00
PLUG wooden 8 1/8"	@ 45.00 45.00
TOTAL	\$592.64

CHARGE TO: Vincent Oil Corp
STREET 100 N. MAIN, #500
CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TAX

TOTAL CHARGE \$3008.14

DISCOUNT \$451.22 IF PAID IN 30 DAYS

NET \$2556.92

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bill Owen BILL OWEN

ALLIED CEMENTING CO., INC. 6398

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

COPY

DATE <u>1-22-97</u>	SEC. <u>14</u>	TWP. <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>9:20</u>	JOB FINISH <u>1:00 pm</u>
LEASE <u>Howell</u>	WELL # <u>1-14</u>	LOCATION <u>Coats 5 3/4 W 1/3</u>				COUNTY <u>Platt</u>	STATE <u>Kansas</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>White and Ellis</u>	OWNER <u>Vincent Oil Corp</u>
TYPE OF JOB <u>Rotary Plug</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE <u>8 3/4 x 24</u>	DEPTH <u>350</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>4816</u>
TOOL	DEPTH
PRES. MAX <u>300</u>	MINIMUM <u>50</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED <u>175 sx 60:40:6 1/2 gel</u>	
COMMON <u>A 105</u>	@ <u>6.35</u> <u>666.75</u>
POZMIX <u>70</u>	@ <u>3.25</u> <u>227.50</u>
GEL <u>9</u>	@ <u>9.50</u> <u>85.50</u>
CHLORIDE	@
HANDLING <u>175</u>	@ <u>1.05</u> <u>183.75</u>
MILEAGE <u>175 x 20</u>	<u>.04</u> <u>140.00</u>

EQUIPMENT	
PUMP TRUCK # <u>257-302</u>	CEMENTER <u>Carl Balding</u>
BULK TRUCK # <u>256-252</u>	DRIVER <u>Stane Winsor</u>
BULK TRUCK #	DRIVER

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DEC 09 1997
CONSERVATION DIVISION
WICHITA, KS

TOTAL	<u>\$1303.50</u>
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REMARKS:
(4816)
1st plug pump 40 sx 60:40:6
2nd plug (260) pump 50 sx
3rd plug (310) pump 50 sx
pump 10 sx at 40 feet
pump 15 sx in Rat hole
pump 10 sx in Mouse hole

DEPTH OF JOB <u>4816</u>	
PUMP TRUCK CHARGE	<u>1214.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>20</u>	@ <u>2.85</u> <u>57.00</u>
PLUG <u>wooden</u>	@ <u>23.00</u> <u>23.00</u>
	@
	@
TOTAL	<u>\$1294.00</u>

CHARGE TO: Vincent Oil Corp
STREET 100 N. MAIN, #500
CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	<u>\$2597.50</u>
DISCOUNT	<u>\$339.62</u>
NET	<u>\$2207.88</u>
IF PAID IN 30 DAYS	

SIGNATURE Donald A. Demel Rig #9

Donald A. Demel