STATE CORPORATION COMMISSION OF KANSAS	API NO. 15-151-21,822 - 00.00							
OIL & GAS CONSERVATION DIVISION	Pratt County							
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	250' E of NW/4 NW/4 NW/4 Sec. 18 Twp. 26S Rge 13W East West							
DESCRIPTION OF WELL AND LEASE	4950 Ft North from Southeast Corner of Section							
Operator: License 5435 Bowers Drilling Company, Inc.	(Note: Locate well in section plat below)							
Name 1425 KSB Building	Lease Name. Bales "B" Well # 1							
City/State/Zip Wichita, Kansas 67202								
City/State/Zip	Field Name							
Purchaser	Producing Formation. P.A.							
Operator Contact Person Fmil E. Bowers Phone 316-262-6449	Elevation: Ground							
	5280							
Contractor:License 5302 Red Tiger Drilling Company	4620 4290							
	3960							
Wellsite Geologist J.C. MusgrovE Phone 314 791-1383	3300							
1 1101100	2640							
Designate Type of Completion XXX New Well Re-Entry Workover	1980							
	1320							
OII SWD Temp Abd Gas Inj Delayed Comp.	660							
Dry Other (Core, Water Supply etc.)	5280 4950 4950 3360 3300 1320 1320 1320 3300 3300 3300 330							
If OWMO: old well info as follows: Operator	WATER SUPPLY INFORMATION							
Well NameOld Total Depth	Disposition of Produced Water: Disposal Docket #							
WELL HISTORY	Questions on this portion of the ACO-1 call:							
Drilling Method:	Water Resources Board (913) 296-3717							
Mud Rotary Air Rotary Cable 1/6/87 1/17/87	Source of Water: Division of Water Resources Permit #T 87–5							
Spud Date Date Reached TD Completion Date	$ \underline{x} $ Groundwater 4950. Ft North from Southeast Corner							
4,325'	(Well) 4800 Ft West from Southeast Corner of							
Total Depth PBTD	Sec 18 Twp26S Rge 13 East West							
Amount of Surface Pipe Set and Cemented at 256 feet	Surface WaterFt North from Southeast Corner (Stream,pond etc)Ft West from Southeast Corner							
Multiple Stage Cementing Collar Used? [Yes. [X] No	Sec Twp Rge East West							
If yes, show depth setfeet If alternate 2 completion, cement circulated	Other (explain)							
from	(purchased from city, R.W.D. #)							
	licate and filed with the Kansas Corporation Commission,							
well. Rule 82-3-130 and 82-3-107 apply.	, within 90 days after completion or recompletion of any							
information on side two of this form will be he in writing and submitted with the form. See rule 82	eld confidential for a period of 12 months if requested							
One copy of all wireline logs and drillers time lo	g shall be attached with this form. Submit CP-4 form with							
all plugged wells. Submit CP-111 form with all temp	orarity abandoned wells.							
	ns promulgated to regulate the oil and gas industry have							
been fully complied with and the statements herein are	· · · · · · · · · · · · · · · · · · ·							
Signature . Camil. Co. James	F Lotton of Confidentiality Attached							
Title Palaldent Date	· · · · · · · · · · · · · · · · · · ·							
	C Wireline Log Received							
,	C Drillers Timelog Received							
Subscribed and sworn to before me this 2th day of	C Wireline Log Received C Drillers Timelog Received Distribution C KCC RECEIVED NGPA							
Notary Public Old All State St	C Wireline Log Received C Drillers Timelog Received Distribution KCC RECOMMISSION Other KGSTATE CORPORATION COMMISSION OTHER							
Notary Public Description Of RIDDER	C Wireline Log Received C Drillers Timelog Received Distribution ACC RECEIVED NGPA KCC RECEIVED NGPA KGSTATE CORPORATION COMMISSION Other MAR 19 1007 (Specify)							
Notary Public Old All State St	C Wireline Log Received C Drillers Timelog Received Distribution KCC RECOMMISSION Other KGSTATE CORPORATION COMMISSION OTHER							

Rec'd 3-19-87

SIDE THO

Second Prilling Company, Inc. Lease Names Lease Name		e Boronia por la porta de la composição de l	an ego e	s		SIDE TWO				' .≀	į		
Section Top. 205. Rgs. 170. Sect Section Production Produc		Operator Name		Drilling	Company,	Inc.	ease Name	Ba.	les ''B'	, S	 ••Weil	1	• •
MELL LOS INSTRUCTIONS: Show important tops and base of formations penetrated. Datall all cores. Report all 'drill streats giving laterval tasted, Time tool open and closed, fleving and shuft-is pressures, whether shuft-pressure, better shuft-pressures by the hole temperature, fluid recovery, and flow rat if gas to surface during toot. Attach extra shoot if more speed is needed. Attach copy of log. Drill Stream Tests Taken		Oper a total teams		_	, Alex						4- 11	777	
INSTRUCTIONS Show important tops and base of formations penetrated. Detail all cores. Report all arill streats giving interval tested, the tool open and closed, floving and shurt-is pressures, whether shurt-pressure cancellar state (Developely hydrostette) pressures, brothen his tested pressures and the pressures p		Sec. 18	тыр265.	Rge13W	E	West C	ounty	Pratt	•••••	•••••	•••••	•••••	••
rests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-pressure caccing, and time the pressures, brothen hot becomes through the pressures, but brothen hot because through the pressures, but brothen hot because through the pressures, but brothen hot because the pressures, but brothen hot brothen	3					WELL LOG				· · · · · · · · · · · · · · · · · · ·	,	•	
presumer reached static loval, Mydrostatic pressures, bottoo hold teapersture, field recovery, and flow ratif gas to surface during tast. Attach extre sheat if some space is needed. Attach copy of log. Drill Stem Tests Taken Samples Sent to Geological Survey Signes No Samples Sent to Geological Survey Signes No Corys Taken DST #1 - 3936-3955 30-30-30-30 Week blow. Recoverd 65' mud w/ few Specks of cil. ISIP 82; FSIP 82; IFP 120; FFF 82 Base Kansas city4105 - 2135 Mississippi 4227 - 2257 Kinderhook Sd. 4300 - 2230 Total Depth 4326 Purpose of String Size Noie Size Casing Neight Setting Type of Psocks Percent Depth 4326 Performance Section Section Section Section Section Section Section Depth Section													
Drill Stee Tests Taken Samples Sent to Geological Survey Yes		pressure rea	ched static	level, hydr	ostatic pr	essures, boi	toa hole	temperat	ture, fi	uld recov	ery, a		
Samples Sent to Geological Survey		If gas to surf	face during	test. Attac	h extra sh	est <i>it</i> more	space is	needed.	Attach	copy of	log.	· ••••••	••
Samples Sent to Geological Survey		Drill Ste	am Tests Tak	en	√√ Yes	No		. ,	ormatic	n Descrip	tion		
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Weak blow. Recoverd 65 mud w/ few specks of cil. ISIP 82; FSIP 82; IFP 120; FFP 82 Base Kansas City4105 -2135 Mississippi 4227 -2257 Kinderhook Sd. 4300 -2230 Total Depth 4326 Report all strings set-conductor, surface, informediate, production, etc. Type and Total Depth 4326 Purpose of String Size Hole Size Casing Weight Setting Type of Sacks Percent Used Additives Drilled Set (in 0.0.) Lbs/ft. Depth Coment Used Additives PERCRATION RECORD Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Meterial Used) Depth TUBING RECORD Size Set At Packer at Liner Run Yes No Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain). METHOD OF COMPLETION Production Production Interval Depth Coment Case Of Ratio Gravity Estimated Production Production Producing Method Of Completion Per 24 Hours Buls Worf Gas Of Completion Production Other (Specify) Disposition of gas: Vante Open Hole Other (Specify)		, con ès va			٠٠٠٠ ليا			Name		. 1	ор	Bottom	
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15.151.21830-00-00

BLACK & MILLS, P.A.

- Attorneys at Law ...

JOHN V. BLACK RUSSELL L. MILLS

306 SOUTH OAK PRATT, KANSAS 67124 TELEPHONE (316) 672-5571

February 11, 1985

Mr. Ron Fink c/o Petro Corporation of America 9415 East Harry - #107 Wichita, Kansas 67207

Dear Ron:

Enclosed herewith is a statutory notice of forfeiture on the Bales Acres lease. The Kansas law requires that you file a release of record on this forfeited lease. This is to be done at your expense and we are entitled to recover expenses from you should you fail to do this. Please file that release of record immediately.

We have previously made demand on you for payment of damages on this lease and for plugging in accordance with the laws of the State of Kansas. That demand is again renewed.

Sincerely yours,

JOHN V. BLACK

JVB/mh

Enclosure

cc: Bob Collins

Kansas Corp. Commission (/

RECEIVED STATE CORPORATION COMMISSION

FEB 1 2 1985

CONSERVATION DIVISION Wichita, Kansas

NOTICE

TO: Ron Fink
c/o Petro Corporation of America
9415 East Harry - #107
Wichita, Kansas 67207

Petro Corporation of America 9415 East Harry - #107 Wichita, Kansas 67207

I, the undersigned, owner of the following described land situated in Pratt County, Kansas, to-wit:

North Half of the Southeast Quarter (N/2 SE/4) Section 12; Fast Half of the Northeast Quarter (E/2 NE/4) Section 13; all in Township 26 South, Range 14 West; AND the Northwest Quarter (NW/4) of Section 18, Township 26 South, Range 13 West, containing 320 acres, more or less, in Pratt County, Kansas

upon which a lease dated November 15, 1983, was given to Ron P. Fink Oil Producer, do hereby notify you that the terms of said lease have been broken by the owner thereof, that I hereby elect to declare and do declare said lease forfeited and void, and that unless you do within twenty (20) days from this date notify the Register or Deeds of said County as provided by law that said lease has been forfeited, I will file with said Register of Deeds Affidavit of Forfeiture as provided by law; and I hereby demand that you execute and have executed a proper surrender of lease and you put the same of record in the office of the Register of Deeds of said county within twenty (20) days of this date.

DATED this ///day of February, 1985.

BALES ACRES, INC.

RECEIVED STATE CORPORATION COMMISSION

FFB 1 2 1985

CONSERVATION DIVISION Wichita, Kausas

RITH BALES, President of Bales Acres, Inc., individually

GEPALD BALES, Secretary/Treasurer of Bales Acres, Inc. and individually

CHAPTES BALES, individually

Attorneys at Law Tom

306 SOUTH OAK PRATT, KANSAS 67124

TELEPHONE (316) 672-5671

JOHN V. BLACK RUSSELL L. MILLS

February 11, 1985

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Kansas Corp. Commission

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FEB 1,2 1985

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DATED this //T//day of February, 1985.

BALES ACRES, INC.

RECEIVED STATE CORPORATION COMMISSION

FEB 1 2 1985

CONSERVATION DIVISION Wichita, Kansas

RUTH BALES, President of Bales Acres,

Inc., individually

Secretary/Treasurer of Bales Acres, Inc. and individually

PLES BALES, individually: