

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6283
name The Roxana Corporation
address P.O. Box 1850
City/State/Zip Great Bend, KS 67530

Operator Contact Person J.C. Musgrove
Phone (316)-792-1383

Contractor: license # 5864
name Lobo Drilling Co.

Wellsite Geologist Keith Reavis
Phone (316)-792-1383 or 792-7509

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-23-84 7-30-84 7-30-84
Spud Date Date Reached TD Completion Date

4418
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 286' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21,462-40-00

County Pratt

SW SW NW Sec 14 Twp 26 Rge 13 East West

2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

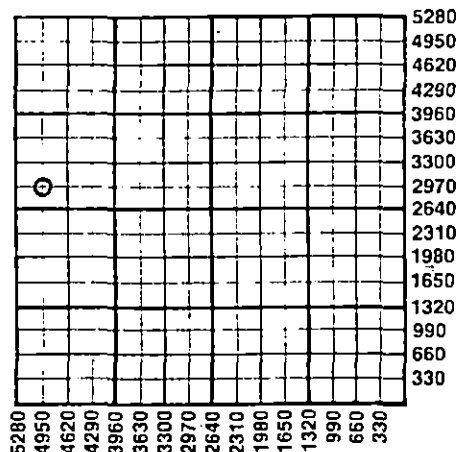
Lease Name Griffith Well# 1

Field Name

Producing Formation

Elevation: Ground 1914' KB 1919'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 2970 Ft North From Southeast Corner and
(Well) 4950 Ft. West From Southeast Corner of
Sec 14 Twp 26 Rge 13 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

J.C. Musgrove
Signature
Title President Date Aug. 14, 1984

Subscribed and sworn to before me this 14 day of August 19 84

Margaret S. Baldwin
Notary Public
Date Commission Expires 2-28-87
MARGARET S. BALDWIN
My Appt. Exp. 2-28-87

RECEIVED
AUG 15 1984
8-15-84
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 14 Twp 26 Rge 13W

Operator Name The Roxana Corp. Lease Name Griffith Well# 1 SEC. 14 TWP. 26 RGE. 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
Drill Stem Test #1 2828-2910	Anhydrite	788 (+1131)	
Open: IF 30"	Heebner	3552 (-1633)	
Blow: Weak, died	Toronto	3574 (-1655)	
Recovery: 20' mud	Douglas	3589 (-1670)	
Pressures: SIP 990 psi	Brown Lime	3720 (-1801)	
FP 38-45 psi	Lansing	3746 (-1827)	
HSH 1243-1225 psi	Base/Kansas City	4060 (-2141)	
	Marmaton	4069 (-2150)	
Drill Stem Test #2, Lansing "H" Zone, 3890-3923	Conglomerate	4132 (-2213)	
Open: 30-45-30-45	Mississippi	4170 (-2251)	
Blow: Strong throughout first open, Died second open	Simpson Sand	4331 (-2412)	
Recovery: 30' oil cut watery mud (20% oil, 30% water, 50% mud)	Arbuckle	4403 (-2484)	
60' oil cut muddy water (10% oil, 35% mud, 55% water)	R.T.D.	4418 (-2499)	
120' water, 450' gas			
Pressures: ISIP 1199 psi			
FSIP 1187 psi			
IFP 69-95 psi			
FFP 110-132 psi			
HSH 2130-2118 psi			
Drill Stem Test #3 4060-4120			
Open: 30-45-30-45			
Blow: Weak			
Recovery: 300' gas in pipe 60' gas cut mud			
Pressures: ISIP 69 psi			
FSIP 94 psi			
IFP 69-69 psi			
FFP 69-92 psi			
HSH 2083-2060			

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	286'	60/40 poz	200	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled

METHOD OF COMPLETION

PRODUCTION INTERVAL

OPERATOR The Roxana Corporation

LEASE NAME Griffith #1

SEC. 14 TWP. 26 RGE. 13 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drill Stem Test #4 4150-4195 Open: 30-45-30-60 Blow: Weak, building Recovery: 60' slightly oil cut mud Pressures: ISIP 255 psi FSIP 290 psi IFP 64-67 psi FFP 67-67 psi HSH 2064-2037 psi				
Drill Stem Test #5 4320-4340 Open: 30-30-30-30 Blow: Weak Recovery: 100' mud with few oil specks Pressures: ISIP 1117 psi FSIP 1034 psi IFP 45-49 psi FFP 56-56 psi HSH 2189-2177 psi				
Plugged and abandoned				