

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR R & D Petroleum API NO. 15-151-21,166-00-00

ADDRESS Box 298 COUNTY Pratt

Hoisington, Kansas 67544 FIELD FRISBIE, N.E.

** CONTACT PERSON Don Reif PROD. FORMATION _____

PHONE 316-653-7745

PURCHASER _____ LEASE Griffith "B"

ADDRESS _____ WELL NO. #1

WELL LOCATION NW NW SW

DRILLING Revlin Drlg., Inc. 330 Ft. from North Line and

CONTRACTOR _____ 330 Ft. from West Line of

ADDRESS Box 293 the SW (Qtr.) SEC 14 TWP 26 RGE 13 W

Russell, Kansas 67665

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4410' PBTD _____

SPUD DATE 8-6-82 DATE COMPLETED 8-16-82

ELEV: GR 1916 DF 1918 KB 1921'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 350 w/300 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of August, 1982.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

Rec'd
4-21-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR R & D Petroleum LEASE Griffith "B" #1 SEC. 14 TWP 26 RGE. 13

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	00	135		
Redbed - Shale	135	356		
Redbed-Shale	356	781		
Anhydrite	781	803		
Shale	803	1640		
Shale w/ Lime streaks	1640	2334		
Shale & Lime	2334	4402	Lansing	3908
Arbuckle	4402	4410	Mississippi	4180
			Simpson	4301
DST #1 3880'-3908' 28' anchor 45-45-45-60 Rec: 2500' G I P				
DST #2 4053'-4125' 72' anchor 45-45-45-45 Rec: 90' mud w/ very few oil specks				
DST #3 4157'-4180' 23' anchor 45-45-45-45 Rec: 60' gassy cut mud				
DST #4 4307'-4330' 23' anchor 45-45-45-45 Rec: 58' gas cut & very slightly oil cut mud				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	350'	50-50 Poz Mix	300	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5#	4408'	50-50 Poz Mix	375	18% Salt .75% CFR2 5# gilsonite per sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2/ft	3 1/8" DMJ	4320-4335
TUBING RECORD			2/ft	3 1/8" DMJ	4167-84 & 4158-62
Size	Setting depth	Packor set at	Baker plug at 4250'		
2 3/8" 8rd	4211				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
500 gal 15% MCA	4320-4335			
1000 gal 15% NE	4167-84 & 4158-62			
34000 gal versagel LT frac.	4167-84 & 4158-62			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
	Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%
	bbls.		MCF	
Disposition of gas (vented, used on lease or sold)				Perforations

APR 21 1983
4-21-83
CONSERVATION DIVISION
Wichita, Kansas