

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Release

Form ACO-1  
September 1999  
Must Be Typed

MAR 20 2003

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

From  
Confidential

CONFIDENTIAL

Operator: License # 9408  
Name: Trans Pacific Oil Corporation  
Address: 100 S. Main, Suite 200  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Gary Sharp  
Phone: (316) 262-3596  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Bryce Bidleman

API No. 15-151-22188-0000  
County: Pratt  
nw se ne Sec. 14 Twp. 26 S. R. 13  East  West  
3630 feet from (S) N (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

(circle one) NE (SE) NW SW  
Lease Name: Shupe "A" Well #: 1-14  
Field Name: wildcat  
Producing Formation: none  
Elevation: Ground: 1913' Kelly Bushing: 1921'  
Total Depth: 4460' Plug Back Total Depth: --  
Amount of Surface Pipe Set and Cemented at 265' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

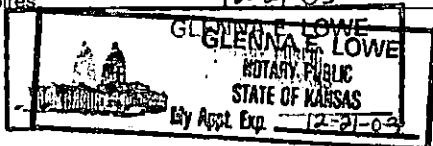
<u>1/28/02</u>	<u>2/6/02</u>	<u>2/6/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp  
Title: engineer Date: 2/25/02  
Subscribed and sworn to before me this 25<sup>th</sup> day of February,  
2002.  
Notary Public: Glenna E. Lowe  
Date Commission Expires: 12-21-03



**KCC Office Use ONLY**

1/25/02 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
yes Wireline Log Received  
yes Geologist Report Received  
\_\_\_\_ UIC Distribution

X

Operator Name: Trans Pacific Oil Corporation Lease Name: Shupe "A" Well #: 1-14  
 Sec. 14 Twp. 26 S. R. 13  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  (SEE ATTACHED SHEET)  <div style="text-align: right;">                     KCC                      FEB 25 2002                      CONFIDENTIAL                 </div>
---	--

CONFIDENTIAL

ORIGINAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	265'	60/40 poz	250	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Release	
		MAR 20 2003	
		From	
		Confidential	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
---	---	---------------------------

**#1-14 Shupe "A"**  
**NW SE NE in Section 14-T26S-R13W**  
**Pratt County, Kansas**

<b>Tops:</b>	<b>Log Tops:</b>
Anhydrite	787' (+ 1134) - 2'
Heebner	3544' (- 1623) -10'
Brown Lime	3713' (- 1792) - 8'
Lansing	3740' (- 1819) -10'
BKC	4048' (- 2127) - 6'
Marmaton	4071' (- 2150) - 7'
Mississippian	4164' (- 2243) + 7'
Viola	4241' (- 2320) + 4'
Simpson Shale	4319' (- 2398) -21'
Simpson Sand	4330' (- 2409) -23'
Arbuckle	4405' (- 2484) -29'
RTD	4460'
LTD	4458'

ORIGINAL  
 CONFIDENTIAL

*KCC sa*  
 FEB 25 2002

**DST #1 3754'- 3782'** (Lansing "B" zone)  
 Times: 30-45-45-60  
 1<sup>st</sup> op: 3" blow  
 2<sup>nd</sup> op: 1 1/4" blow  
 Recovered: 280' water with a scum of oil  
 IFP: 15-88# ISIP: 1057# IHP: 1800#  
 FFP: 93-167# FSIP: 1061# FHP: 1783#

**DST #2 3879' - 3901'** (KC "H" zone)  
 Hit bridge - misrun

**DST #3 3879' - 3901'** (KC "H" zone)  
 Times: 30-45-45-60  
 1<sup>st</sup> op: BOB in 4 min.  
 2<sup>nd</sup> op: BOB immediately  
 Recovered: 700' of gas in pipe  
           55' of slight oil & gas cut watery mud  
           55' total liquid recovery  
 IFP: 13-19# ISIP: 453# IHP: 1826#  
 FFP: 24-30# FSIP: 691# FHP: 1819#

**DST #4 4088' - 4126'** (Marmaton zone)  
 Times: 30-45-45-60  
 1<sup>st</sup> op: 3" blow  
 2<sup>nd</sup> op: 2" blow  
 Recovered: 100' of gas in pipe  
           15' of slight gas cut mud  
           15' total liquid recovery  
 IFP: 14-15# ISIP: 74# IHP: 1964#  
 FFP: 12-16# FSIP: 73# FHP: 1946#

**DST #5 4145' - 4204'** (Mississippian zone)  
 Times: 30-45-45-60  
 1<sup>st</sup> op: 1" blow  
 2<sup>nd</sup> op: BOB immediately  
 Recovered: 650' of gas in pipe  
           35' very slight oil & gas cut mud  
           35' total liquid recovery  
 IFP: 150-310# ISIP: 726# IHP: 1994#  
 FFP: 39-43# FSIP: 233# FHP: 1988#

CONFIDENTIAL

**DST #6 4342' - 4412'** (Simpson zone)  
 Times: 30-45-30-30  
 1<sup>st</sup> op: weak blow dead in 27 min.  
 2<sup>nd</sup> op: weak blow dead in 3 min.  
 Recovered: 10' of mud  
 IFP: 4-20# ISIP: 72# IHP: 2105#  
 FFP: 17-20# FSIP: 48# FHP: 2078#

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 27 2002  
 CONSERVATION DIVISION

CONFIDENTIAL

*Mun*

Release  
 MAR 20 2003  
 From  
 Confidential



**TREATMENT REPORT**

04107

Customer ID <i>KCC</i>		Date <i>2-6-02</i>	
Lease No. <i>Shape A</i>		Well # <i>#1</i>	
Field Order # <i>4348</i>	Station <i>Pratt - KS</i>	Casing <i>103/4</i>	Depth <i>290</i>
Type Job <i>CONFIDENTIAL</i>		Formation	Legal Description <i>14-265-13w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>103/4</i>	Tubing Size <i>D.P. @</i>	Shot <i>4410'</i>		Acid <i>215 ski 60/40 poz</i>		RATE	PRESS	ISIP
Depth <i>290</i>	Depth	From	To	Per Pad <i>680 Total Gel</i>		Max	<i>1000</i>	5 Min.
Volume	Volume	From	To	Pad <i>7.59 @ 13.3 ppg</i>		Min		10 Min.
Max Press	Max Press	From	To	Frac <i>60.8 Bbls</i>		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>33 Bbls mud Disp</i>		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative *John Ambrester* Station Manager *D. Autry* Treater *D. Scott*

Service Units	<i>106</i>	<i>26</i>	<i>36</i>	<i>75</i>				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1430</i>					<i>On hoc w/ Trki Safety mtg</i>
					<i>D.P. @ 4410' 1st Plug 50 ski</i>
<i>02500</i>		<i>200</i>	<i>13</i>	<i>5</i>	<i>H2O Spacer</i>
<i>02503</i>		<i>200</i>	<i>14</i>	<i>5</i>	<i>mix lmt @ 13.3 ppg 50 ski</i>
<i>02509</i>		<i>200</i>	<i>3</i>	<i>5</i>	<i>H2O Spacer</i>
<i>02513</i>		<i>200</i>	<i>53</i>	<i>5</i>	<i>Balance + Disp lmt w/ mud</i>
					<i>D.P. @ 800' 2nd Plug 50 ski</i>
<i>1000</i>		<i>200</i>	<i>13</i>	<i>5</i>	<i>H2O Spacer</i>
<i>1003</i>		<i>200</i>	<i>14</i>	<i>5</i>	<i>mix lmt @ 13.3 ppg 50 ski</i>
<i>1006</i>		<i>200</i>	<i>7</i>	<i>5</i>	<i>Balance + Disp lmt 3rd Plug</i>
					<i>D.P. @ 290' 75 ski</i>
<i>1030</i>		<i>100</i>	<i>13</i>	<i>5</i>	<i>H2O Spacer</i>
<i>1034</i>		<i>100</i>	<i>21</i>	<i>5</i>	<i>mix lmt @ 13.3 ppg 75 ski</i>
<i>1038</i>		<i>100</i>	<i>1</i>	<i>5</i>	<i>Disp lmt</i>
<i>1040</i>			<i>4.2</i>	<i>1</i>	<i>4rd Solid Bridge @ 40' 15 ski</i>
<i>1051</i>			<i>2.8</i>	<i>1</i>	<i>Plug Rat hole w/ 15 ski</i>
			<i>2.0</i>	<i>1</i>	<i>Plug water well w/ 10 ski lmt</i>
					<i>Release</i>
					<i>pumped Total 215 ski 60/40 poz</i>
					<i>680 Total Gel</i>
<i>1130</i>					<i>Job Complete</i>



CONFIDENTIAL

ORIGINAL

FIELD ORDER

4548

INVOICE NO.		Subject to Correction	
Date 2-6-02	Lease Shupe A-1	Well # #7	Legal 14-265-13w
Customer ID	County Pratt	State KS	Station Pratt KS
Trans Pacific Oil Corp		Depth	Formation
Casing 10 3/4	Casing Depth 290'	TD 4460	Shoe Joint N/A
Customer Representative John Armbruster		Treater D. Scott	
Job Type PTA new well			

CHARGE

AFE Number	PO Number	Materials Received by <b>X</b> <i>John Armbruster</i>
------------	-----------	--

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D263	215 sk	60/40 doz Common	✓			
C321	740 lb	Cmt Gel	✓			
E144	1 ea	10 3/4 Top wood Plug	✓			
KOC <i>sa</i>						
FEB 25 2002						
CONFIDENTIAL						
E107	215 ski	Cmt Serv Chg				
E100	1 ea	UNITS 1/way MILES 15				
E104	139 tm	TONS 1/way MILES 15				
R400	1 ea	EA. PTA PUMP CHARGE				
Discounted Price = 2369.62						

Release  
MAR 20 2003  
From  
Confidential