

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP  
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F \_\_\_\_\_ Letter requesting confidentiality attached.
- C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

*None  
 Rev'd  
 WIC*

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M OIL CO., INC. API NO. 15-151-21,415 - 0D, 4D

ADDRESS 422 Union Center COUNTY Pratt  
Wichita, Kansas 67202 FIELD Rose Valley South

\*\* CONTACT PERSON Debi Fitzgerald PROD. FORMATION -----  
 PHONE (316) 262-2636 N/A Indicate if new pay.

PURCHASER ----- LEASE Keller "D"

ADDRESS ----- WELL NO. #1

DRILLING Union Drilling Co., Inc. WELL LOCATION 100' E of NW NW NE  
 CONTRACTOR 422 Union Center 330 Ft. from North Line and  
 ADDRESS Wichita, Kansas 67202 2210 Ft. from East Line of ~~XXX~~  
the NE (Qtr.) SEC14 TWP 26S RGE 13 (W).

PLUGGING -----

CONTRACTOR -----

ADDRESS -----

WELL PLAT (Office Use Only)

		△	
		14	

KCC

KGS

SWD/REP

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4520' PBTD ----

SPUD DATE 2-11-84 DATE COMPLETED 3-26-84

ELEV: GR 1907' DF 1917' KB 1919'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 346' w/200 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ . Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

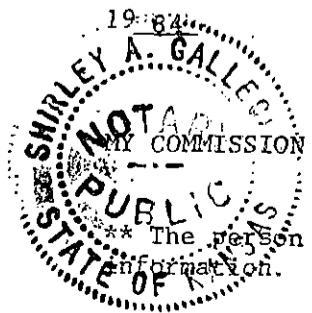
A F F I D A V I T

Debra FitzGerald, being of lawful age, hereby certifies that:

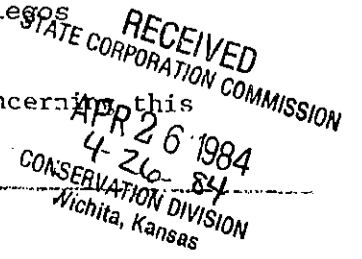
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Debra FitzGerald*  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of April, 1984



*Shirley A. Gallegos*  
 (NOTARY PUBLIC)  
 Shirley A. Gallegos



\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR **F & M OIL CO., INC.**

LEASE NAME **Keller "D"**

SEC 14 TWP26S RGE13W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Sample Tops:	
0 - 227 Red bed and sand			Anhydrite	802 +1117
227 - 567 Red bed			B/Anhydrite	814 +1105
567 - 3770 Shale			Topeka	3191 -1272
3770 - 3806 Shale and lime			Heebner	3538 -1619
3806 - 3952 Lime and shale			Toronto	3556 -1637
3952 - 4520 Lime			Douglas Sh	3572 -1653
4520 RTD			Douglas Sd	3601 -1682
			Br/Lime	3706 -1787
			Lansing	3731 -1812
			RTD	4520 -2601
DST #1 3751-3770', Lansing B zone 30-45-60-45, fr blow bldg. to 10" on 1st open, fr blow bldg. to 8" on 2nd open, rec. 60' gas in pipe, 300' slight gas & oil cut watery mud, 240' water, chlorides on water 63,000 ppm, pit chlorides 30,000 ppm, IFP 105-136# ISIP 1164#, FFP 210-265#, FSIP 1050#.			Electric Log Tops:	
			Anhydrite	783 +1136
			B/Anhydrite	802 +1117
			Topeka	3186 -1267
			Heebner	3534 -1615
			Br/Lime	3702 -1783
			Lansing	3728 -1809
			B/KC	4040 -2121
			Mississippi	4169 -2250
			Arbuckle	4374 -2455
			LTD	4517 -2598
DST #2 3880-3895', H zone 30-45-30-45, fr becoming wk blow on 1st open, vy wk blow on 2nd open, rec. 30' mud, IFP 63-94#, ISIP 115#, FFP plugged, no FSIP (wasn't miss run)				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	22.6#	346'	Common Hallib. Lite	100 100	2% gel, 3% CC 3% CC
Production		4 1/2"		4422'	Surefill	200	750 gals mud flush ahead

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		None			None

TUBING RECORD		
Size	Setting depth	Packer set at
2"	4400'	4400'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth Interval treated
5000 gals 28% acid	4422-4520'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
N/A			1.0
Estimated Production - I.P.	Oil	Gas	Water
	bbls.	bbls.	MCF %
Disposition of gas (vented, used on lease or sold)			Gas-oil ratio
			bbls. 100
			Perforations 30 None