

151-22085

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 151-22,085 -00-00

County Pratt

100' NE of NW SE, SE 35 Twp. 29S Rgs. 14 X U

1090 Feet from S/E (circle one) Line of Section

900 Feet from N/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name THREE SISTERS Well # 1

Field Name Clara

Producing Formation Simpson

Elevation: Ground 1962 KB 1971

Total Depth 4540 PBD

Amount of Surface Pipe Set and Cemented at 246 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan Blt 1 10-28-92
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Deswering method used fresh water

Location of fluid disposal if hauled offsite:

Recd 9-18-92

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5248

Name: OLYMPIC PETROLEUM COMPANY

Address 2121 South Columbia Avenue

Tulsa, Oklahoma 74114

City/State/Zip

Purchaser: Koch Oil

Operator Contact Person: James E. Silver

Phone (918) 747-8091

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: Jerry Jespersen

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

July 27, 1992 Aug: 4, 1992 Aug 20, 1992

Spud Date Date Reached TD Completion Date:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Silver

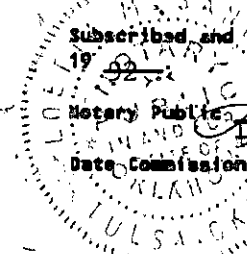
Title Managing Partner Date Sept. 17, 1992

Subscribed and sworn to before me this 17th day of September

Notary Public Loetta M. Sanders

Date Commission Expires August 28, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SWD/Rep NGPA
 KGS Plug Other
CONSERVATION DIVISION (Specify)
Form ACQ-1 (7-91)



Operator Name OLYMPIC PETROLEUM COMPANY Lease Name THREE SISTERS Well # 1

Sec. 35 Twp. 29 Rge. 14 East West County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Krider	2173 (- 202)	Douglas 3830 (-1859)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Winfield	2233 (- 262)	Brown L 3964 (-1993)
List All E.Logs Run:		Florence	2391 (- 420)	Lansing 3982 (-2011)
Dual Induction, Comp: Density-Neutron		Wabaunsee	2984 (-1013)	Base K:C 4348 (-2377)
Radiation Guard & Caliper logs		Tarkio	3120 (-1149)	Viola 4435 (-2464)
		Topeka	3425 (-1454)	Simpson Sd 4446 (-2475)
		Heebner	3788 (-1817)	Arbuckle 4522 (-2551)
		Toronto	3806 (-1835)	E-L:TD 4541 (-2570)
				Drill TD 4540 (-2569)

DST NO: 1 4430-60' Opn 15 mins. shut in 30 mins, open 30 mins, shut in 30 mins, Strong blow inmed. Gas to surface in 18 mins, Recovered 280' Oil, 120' muddy oil, 120' gassy heavily oil cut mud, no water. ISIP 1082/15 mins. FSIP 1072/30 mins.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4	31	246	60-40 poz	200	2% gel 3% cc
Production	7 7/8	5 1/2"	14	4538	ACS	125	60-40 poz, gel WFR II

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	3	4,447-52		250 gal. 7 1/2% HCL	

TUBING RECORD Size 2 7/8 Set At 4487 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 8-20-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	85.9				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4447-52

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Olympic Petroleum Co.
2121 S. Columbia Ave.
Tulsa, OK 74141

INVOICE NO. 62283
PURCHASE ORDER NO. _____
LEASE NAME Three Sisters #1
DATE July 29, 1992

SERVICE AND MATERIALS AS FOLLOWS:

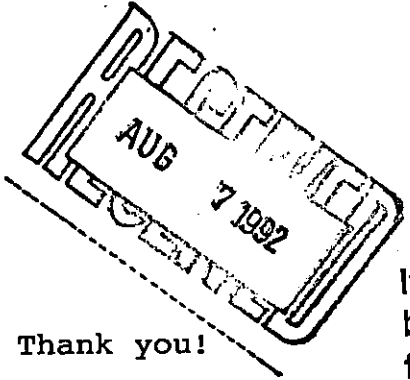
Handling 200 sks @\$1.00	\$200.00	
Mileage (15) @\$.04¢ per sk per mi	120.00	
Surface Mi @\$2.00 pmp trk chg	<u>30.00</u>	\$ <u>350.00</u>

Total \$ 350.00

disc	<u>70.00</u>
	280.00

#31287

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.



Handwritten initials

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION

SEP 18 1992

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Olympic Petroleum Co.
2121 S. Columbia Ave.
Tulsa, OK 74141

INVOICE NO. 62310
PURCHASE ORDER NO. _____
LEASE NAME Three Sisters #1
DATE Aug. 4, 1992

SERVICE AND MATERIALS AS FOLLOWS:

ASC 125 sks @\$7.50	\$937.50	
Common 12 sks @\$5.50	66.00	
Pozmix 8 sks @\$2.50	20.00	
Gel 1 sk @\$6.75	6.75	
WFR II 500 gal @\$.50¢	<u>250.00</u>	\$1,280.25

Handling 145 sks @\$1.00	145.00	
Mileage (15) @\$.04¢ per sk per mi	87.00	
Production	880.00	
Mi @\$2.00 pmp trk chg	30.00	
1 plug	<u>45.00</u>	1,187.00

1 5 1/2" Guide Shoe-----	\$125.00	
1 5 1/2" Insert-----	189.00	
1 5 1/2" Stop Ring-----	13.00	
5 5 1/2" Centralizers-----	230.00	
1 Thread Loc-----	<u>21.00</u>	

If account CURRENT 20% discount
be allowed ONLY if paid within 30 days
from date of invoice.

578.00

Total

\$3,045.25
- 609.05 dia
2436.20
#31388 8-11

Float Held

thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION

SEP 18 1992

CONSERVATION DIVISION
WICHITA, KANSAS