

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 05248

Name: OLYMPIC PETROLEUM COMPANY

Address 2121 South Columbia Ave. LL 2  
Tulsa, Oklahoma 74114

City/State/Zip \_\_\_\_\_

Purchaser: KOCH

Operator Contact Person: James E. Silver

Phone (918) 747-8091

Contractor: Name: Pratt Well Service

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover

Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: OLYMPIC PETROLEUM COMPANY

Well Name: THREE SISTERS NO. 1

Comp. Date 8-20-92 Old Total Depth 4540

\_\_\_\_ Deepening  Re-perf. \_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_ Plug Back \_\_\_\_ PBD  
\_\_\_\_ Commingled Docket No. \_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_  
\_\_\_\_ Other (SWD or Inj?) Docket No. \_\_\_\_

6-8-93 6617-93

Spud Date Date Reached TD Completion Date

API NO. 15- 151,22085 0001 ORIGINAL

County PRATT

NE - NW - SE - SE Sec. 35 Twp. 29S Rge. 14  E

1090 Feet from  S/N (circle one) Line of Section

900 Feet from  E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name THREE SISTERS Well # 1

Field Name Clara

Producing Formation Simpson

Elevation: Ground 1962 KB 1971

Total Depth 4540 PBD

Amount of Surface Pipe Set and Cemented at 246 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_ Yes \_\_\_\_ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 7-9-93  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: Rec'd 6-30-93

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

OLYMPIC PETROLEUM COMPANY

Signature James E. Silver

James E. Silver

Title Managing Partner Date \_\_\_\_\_

Subscribed and sworn to before me this 28th day of June, 19 93.

Notary Public Loetta M. Sanders

Date Commission Expires August 28, 1994

K.C.C. OFFICE USE RECEIVED  
F \_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_ Wireline Log Received  
C \_\_\_\_ Geologist Report Received  
JUN 30 1993  
Distribution  
 KCC  
 KGS  
 SWD/ROP  
 Plug  
Wichita, Kansas  
(Specify)

WORKOVER

SIDE TWO

Operator Name: OLYMPIC PETROLEUM COMPANY

Lease Name: THREE SISTERS

Well # 1

Sec. 35 Twp. 29S Rge. 14  East  West

County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4	31	246	60-40 poz	200	2% gel, 3% CC
Production	7 7/8	5 1/2"	14	4538	ACS	125	60-40 poz, gel WFR 11

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	4123-4125	Class A	50 150	+ 4% Cemad + 2% CaCl
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	4111-4114	Common	50 150	W/FL10 2% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4123-4125	Squeeze perforations	
4	4111-4114	Squeezed perforations	
4	4123-4126		

TUBING RECORD Size 2 7/8 Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 6-17-93 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 0 Mcf Water 24 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 4447-52

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

5808

Home Office P. O. Box 31

Russell, Kansas 67665

old

Date	6/10/93	Sec.	35	Fwp.	29s	Range	14W	Called Out	5:30	On Location	7:00	Job Start	8:45	Finish	12:15	
Lease	Three Sisters	Well No.	1	Location				Coats 1E 2 1/2 S W1S	County	Pratt	State	KS				

Contractor		Pratt Well Service	
Type Job		Squeeze	
Hole Size		T.D.	
Csg.	5 1/2 14"	Depth	
Tbg. Size	2 3/4	Depth	4052
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	20 3/4
Perf.	4123-4125		

### EQUIPMENT

Pumptrk	No.	Cementer	Max Hall
	234	Helper	Justin Hart
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	257	Driver	John Kelley
		Driver	

DEPTH of Job 4125'

Reference:	4125 FT Pump Charge	1038.00
	29 Mi Mileage	56.25
	Squeeze Manifold	75.00
	<del>Sub Total</del>	
	<del>Tax</del>	
	Total	1169.25

Remarks: Squeeze off Perf. with 50sks Class A + .4% Cema and 150sks class + 2% CaCl<sub>2</sub> Well squeezed with 2 3/4" BBL CMT. in Tbg Reverse out Wash down 36 FT Pressure up to 2000 PSI Squeeze Held

Owner Same  
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Olympic Petroleum Co.  
Street: 2121 S. Columbia Ave  
City: Tulsa State: OK 74114

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
X *Charles Sumner*

### CEMENT

Amount Ordered 50 sks Class A + .4% Cema  
150 sks Class A + 2% CaCl<sub>2</sub>

Consisting of		
Common	200	5.75 1150.00
Poz. Mix		
Gel.		
Chloride	3	25.00 75.00
Quickset		
CEMAD	20# (FL-10)	6.91 138.2
		<del>Sales Tax</del>
Handling	200	1.00 200.00
Mileage	25	200.00
		<del>Sub Total</del>
		Total 1763.2

Floating Equipment  
TOTAL \$ 2932.45

TAX 187.68  
3120.13  
Disc - 624.03  
\$ 2496.10

RECEIVED  
STATE CORPORATION COM.  
JUN 30 1993  
CONSERVATION DIVISION  
Wichita, Kansas

# ALLIED CEMENTING CO., INC.

2821

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-14-93	35	29	14	1:30 PM	4:45 PM	5:15 PM	8:30 AM

Lease	Well No. #	Location	County	State
Three Sinter	#1	Courts E, 2 1/2 S outside	Mat	Ks

Contractor	Owner
Platt Well Service	Same
Type Job	To Allied Cementing Co., Inc.
Squeeze Job (Perf)	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	T.D.
Csg. 5 1/2	Depth
Tbg. Size 2 1/2	Depth 4024'
Drill Pipe	Depth
Tool Parker (Older)	Depth 4029
Cement Left in Csg.	Shoe Joint
Press Max. 2000#	Minimum 500#
Meas Line	Displace 23, 30 bbls
Perf. 4111' to 4114'	

Charge To	Street	City	State
Olympic Petroleum	2121 S. Columbia Ave.	Tulsa	Okl., 74114
The above was done to satisfaction and supervision of owner agent or contractor.			

Purchase Order No.	X	Thank You!	CEMENT
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### EQUIPMENT

No.	Cementor	Stone Hopper
Pumptrk #181	Helper	Y306
No.	Cementor	Tim Dickson
Pumptrk	Helper	
	Driver	Jayson
Bulktrk #522	Driver	

Amount Ordered	Consisting of
200 sk com, 3 sk cc 10#	Common 200 5.75 1150.00
	Poz. Mix
	Gel.
	Chloride 3 25.00 75.00
	Quickset <del>60</del> 10 6.91 69.10
	<del>60</del> 10 6.91 69.10

DEPTH of Job	Reference:	
4114'	Pump Truck	1101.00
	25 Mileage	56.25
	Sub Total	
	Tax	
	Total	1157.25

Handling	200	1.00	200.00
Mileage	25		200.00
Total \$	2851.35		
Tax	168.23		
	3019.58		
Floating Equipment	603.92		
	<b>\$ 2415.66</b>		

Remarks: Load backside to 500# @ Load tubing and take Injection rate 3 1/2 bbl @ per min. 50 sk w/ LF2 tail in w/ 150 sk 20% cc @ Average 300# Displaced 10 bbl and shut down. Formation took another 6 1/2 bbls on vacuum. Displaced in log run to 23 bbls shut down for 5 mins @ 1500#. Kick pump in and pressure to 2000#. Release and held! Could not wash tubing out. 12 1/2 bbls tubing cemented up.

STATE OF KANSAS  
 COMMISSIONER OF REVENUE  
 WICHITA, KANSAS