

To: 1 120194

12-19
API NUMBER 15- 185-21,949 - 0000

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION N/2 N/2 NE, SEC. 22, T 24 S, R 11 W/EX
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4950 feet from S section line
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4656

Lease Name McComb Well # 1

Operator: Davis Petroleum

County Stafford 13.30

Name & Address Route 1, Box 183 B

Well Total Depth 4040 feet

Great Bend, KS 67530

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8" feet 265

Abandoned Oil Well Gas Well _____ Input Well _____ SHD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Great Bend Casing Pullers, Inc. License Number 4635

Address Box 768, Great Bend, KS 67530

Company to plug at: Hour: 12 p.m. Day: 19 Month: 12 Year: 19 88

Plugging proposal received from Gary Burke

(company name) Great Bend Casing Pullers, Inc. (phone) 316-793-9711

were: 5 1/2" at 4039' Perfs at 3965-4065' (2 sets)

1st plug sand back to 3915' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 125 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
12-22-88

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Commission Hour: 1 p.m. Day: 19 Month: 12 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded 5 1/2" casing back to 3900' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, and 125 sx cement.

Pumping pressure 0-700 psi and shut in 300 psi.

Remarks: Used 60/40 Pozmix 6% gel by HOWCO. Recovered 2220' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

I (did not) observe this plugging.

Signed Paul Luthi (TECHNICIAN)

INVOICED

DATE DEC 22 1988

INV. NO. 23431