

8-18-88

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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-151-21,519 - 00-00

SW SW SE, SEC. 4, T 29 S, R 15 W/E

330 feet from S section line

2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046

Lease Name Maxedon Trust Well # 1

Operator: Raymond Oil Company, Inc.

County Pratt 157.63

Name & Address P.O. Box 48788

Well Total Depth 4850 feet

Wichita, KS 67201

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 373

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 4 p.m. Day: 18 Month: 8 Year: 19 88

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 4848' PBTB 4838' Perfs at 4460-64, 4474-80'

1st plug sand back to 4410' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 100 sx cement.

Plugging Proposal Received by Steve Durrant

(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 4:45 p.m. Day: 18 Month: 8 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 4400' and dumped 5 sx cement on top of

sand through bailer,

2nd plug pumped down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel,

100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 600 psi and shut in 400 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 3056' of 5 1/2" casing.
(if additional description is necessary, use BACK of this form.)

I (did / ~~did not~~) observe this plugging.

Signed Stephane Feifer
(TECHNICIAN)

INVOICED
DATE 8-24-88
INV. NO. 21892