

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
 Deliverability

Test Date:
1-14-2016

API No. 15
-189-22546-0100

Company Palmer Oil Inc		Lease James		Well Number 22 #1H	
County Stevens	Location C NW NW	Section 22	TWP 33S	RNG (E/W) 36W	Acres Attributed
Field		Reservoir Morrow	Gas Gathering Connection DCP Midstream. LP		
Completion Date 4/17/08		Plug Back Total Depth 8750	Packer Set at None		
Casing Size 4 1/2"	Weight 11.6#	Internal Diameter 4.000	Set at 8806	Perforations 6922	To 8665
Tubing Size 2 3/8"	Weight 4.7#	Internal Diameter 1.995	Set at 6124	Perforations	To
Type Completion (Describe) Single		Type Fluid Production Condensate & Water		Pump Unit or Traveling Plunger? Yes / No Yes	
Producing Thru (Annulus / Tubing) Tubing		% Carbon Dioxide .274	% Nitrogen 3.357	Gas Gravity - G _g .666	
Vertical Depth(H) 7793		Pressure Taps Flange		(Meter Run) (Prover) Size 3.068	
Pressure Buildup	Shut in 1-13	20 16	at 9:00	(AM) (PM) Taken 1-14	20 16
Well on Line:	Started	20	at	(AM) (PM) Taken	20
					at (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						411	425	111	126		
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _v) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _r

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_e)² = 0.207
(P_g)² = _____

(P _c) ² - (P _d) ² or (P _c) ² - (P _g) ²	(P _w) ² - (P _d) ²	Choose formula 1 or 2 1. P _c ² - P _d ² 2. P _c ² - P _g ² divided by: P _c ² - P _w ²	LOG of formula 1 or 2. and divide by: P _c ² - P _w ²	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 14th day of January, 20 16

Witness (if any)

KCG WICHITA

Palmer Oil

For Commission

JAN 22 2016

Bay...

For Company

Hisco I+M

Checked by

RECEIVED

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Palmer Oil, INC. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Janus 22#1H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 1/14/16

Signature: Shelley Case
Title: Wells Operating Assistant

KCC WICHITA

JAN 22 2016

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Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.