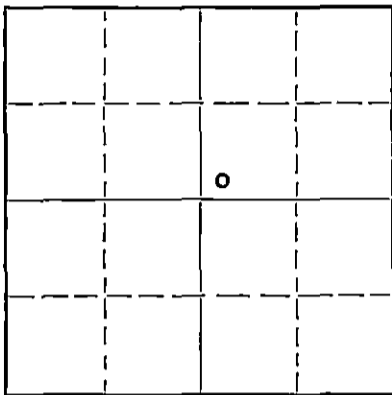


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Stafford County, Sec. 23 Twp. 24 Rge. 11 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SW NE
Lease Owner Stanolind Oil and Gas Company
Lease Name M. Volker "A" Well No. 1
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 26, 19 37
Application for plugging filed December 5, 19 50
Application for plugging approved December 7, 19 50
Plugging commenced December 7, 19 50
Plugging completed December 15, 19 50
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production April, 19 50
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. D. Stough
Producing formation Simpson Sand Depth to top 3790 Bottom 3801 Total Depth of Well 3801 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Simpson Sand	Oil	3790	3801	10-3/4"	258	
				7"	3781	2670

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

TD 3801', crushed rock to 3775', 6 sx cement to 3750', heavy mud to 255', crushed rock to 245', 20 sx cement to 205', heavy mud to 30', crushed rock to 25', 10 sx cement to floor of cellar.

12-30-50

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WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

G. A. Younie (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie* Field Supt.
Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 28th day of December, 19 50

My commission expires November 14, 1953

A. J. H. Rader
Notary Public.

23-5091-S 8-50-10M
PLUGGING
FILE SEC 23 T 20 R 112
BOOK PAGE 47 LINE 17

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand and clay	0	300	Date of first work	9-15-37	
Red bed	300	560	Date drilling started	9-23-37	
Broken lime	560	645	Date drilling completed	10-11-37	
Sand and shale	645	1160	Date of completion	10-26-37	
Shale and lime	1160	1445	Date potential effective	10-28-37	
Shale	1445	1500			
Lime	1500	1760			
Shale	1760	1780			
Lime	1780	1815			
Sand	1815	1860			
Lime	1860	1875			
Sand	1875	1910			
Lime	1910	2185			
Broken lime	2185	2275			
Sand	2275	2295			
Lime	2295	2345			
Lime and shales	2345	2530			
Shale	2530	2575			
Lime	2575	2705			
Shale	2705	2720			
Lime	2720	2740			
Shale	2740	2800			
Lime	2800	2880			
Sand	2880	2895			
Lime	2895	2910			
Broken lime and shale	2910	2960			
Lime	2960	3110			
Broken lime	3110	3155			
Lime	3155	3205			
Broken lime and shale	3205	3245			
Lime	3245	3270			
Shale	3270	3295			
Lime	3295	3310			
Lime and shale	3310	3380			
Lime	3380	3470			
Top of Lansing	3390				
Broken lime	3470	3685			
Lime and shale	3685	3750			
Shale	3720	3790			
Steel line correction	3790 =	3786			
Total Depth	3801				

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 Wichita, Kansas

PLUGGING
 FILE SEC 23 T 4 PLW
 BOOK PAGE 47 LINE 17

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. _____ N OR S

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE _____ WELL NO. _____

LOCATION OF WELL: _____ FT. NORTH NORTH
 SOUTH OF THE SOUTH LINE AND _____ FT.

EAST EAST
 WEST OF THE WEST LINE OF THE _____ 1/4 _____ 1/4 _____ 1/4

OF SECTION _____ TOWNSHIP _____ NORTH EAST
 SOUTH. RANGE _____ WEST.

_____ COUNTY _____ STATE _____

ELEVATION: _____

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED _____ 19____ COMPLETED _____ 19____

OPERATING COMPANY _____ ADDRESS _____

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS
		SACKS	BRAND	TYPE		

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19____

MY COMMISSION EXPIRES _____

NAME AND TITLE

NOTARY PUBLIC

640 Acres
N R 11 E

STANOLIND OIL AND GAS COMPANY WELL RECORD

160				160
		10		
		25		
160				160

Locate Well Correctly

T
24
S

COUNTY Stafford SEC. 25 TWP. 24 S RGE. 11 E
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591 - Tulsa, Oklahoma
 FARM NAME Memie Volker "A" WELL NO. 1
 DRILLING STARTED 9-23 19 37 DRILLING FINISHED 10-11- 19 37
 WELL LOCATED SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ 330 ft. North of South
 Line and 530 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1806 GROUND 1873
 CHARACTER OF WELL (Oil, gas or dry hole) oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1. <u>Simpson sand</u>	<u>3790</u>	<u>3801</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				6			
3				8			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10 3/4" OD</u>	<u>35.75#</u>	<u>8</u>	<u>Wheeling</u>	<u>258</u>	<u>1</u>	<u>(Threads off - landed at 254'7")</u>					
<u>7" OD</u>	<u>22</u>	<u>10</u>	<u>Nat'l.</u>	<u>3751</u>	<u>8</u>	<u>(Threads off - landed at 3790'3")</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10 3/4" OD</u>	<u>261</u>	<u>4</u>	<u>250</u>	<u>Oilmax</u>		<u>Halliburton</u>			
<u>7" OD</u>	<u>3813</u>	<u>1</u>	<u>125</u>	<u>Ashgrove</u>		<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3801 feet, and from _____ feet to _____ feet.
 Cable tools were used from 3801 feet to 3801 feet, and from _____ feet to _____ feet.
 Type Rig 94" steel

PRODUCTION DATA

Production first 24 hours 8 hr. potential test - flowed 1928 bbls. oil, no water, through 3" tubing and 7" casing. bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature]
Name and Title

Subscribed and sworn to before me this 19 day of November, 1937
 My commission expires May 3, 1941 *[Signature]* Notary Public.

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