

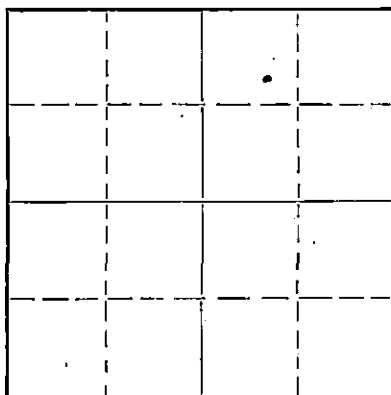
15-185-10378-0000

STATE OF
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 23 Twp. 24S Rge. 11. (E) W. (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Company
Lease Name W. C. Volker Well No. 1
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed January 4, 1938
Application for plugging filed September 19, 1949
Application for plugging approved September 22, 1949
Plugging commenced October 27, 1949
Plugging completed November 3, 1949
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 3-21-1949
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough
Producing formation Misener Depth to top 3791 Bottom 3802 Total Depth of Well 3802 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener	Oil	3791	3802	10 3/4 6"	256 3781	None 1608

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3782-3750 feet to 250-210 feet for each plug set.

Dropped 30 Gal. Crushed rock, filled from TD 3802! to 3782!. Dumped 5 sacks cement, filled from 3782! to 3750!. Worked pipe and pulled. Filled w/mud from 3750! to 250!. Dumped 20 sacks cement, filled from 250! to 210!. Filled w/mud from 210! to 38!. Dumped 10 sacks cement, filled from 38! to bottom of cellar.

RECEIVED

NOV 16 1949

STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Mr. G. A. Younie (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

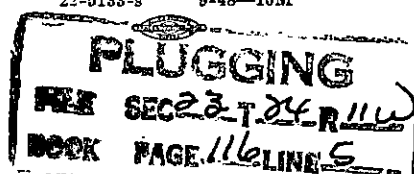
(Signature) *G. A. Younie* Field Supt.

Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 15th day of November 1949

My commission expires Jan 20, 1951

Notary Public.



☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

**R
G
E**

DRILLING: COMMENCED 12-6 1937 COMPLETED 1-3 1938

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand, Clay & Gravel	0	300			
Sand and Red Clay	300	510			
Shale and Lime Shells	510	1410			
Shale, Sandy lime and lime	1410	1560			
Broken lime and shale	1560	1635			
Shale and lime	1635	1717			
Lime	1717	1750			
Shale	1750	1772			
Broken Shale and Lime	1772	1887			
Broken Lime	1887	2002			
Shale and Lime	2002	2077			
Broken Lime and Shale	2077	2282			
Shale	2282	2732			
Broken Lime and Shale	2732	2532			
Shale and Lime	2532	2620			
Broken Lime and Shale	2620	2685			
Broken Lime	2685	2738			
Shale	2738	2806			
Shale and Lime	2806	2867			
Shale	2867	2900			
Broken Lime	2900	2951			
Lime	2951	3095			
Shale and Lime	3095	3142			
Broken Lime	3142	3198			
Lime	3198	3236			
Shale and Lime	3236	3314			
Shale	3314	3372			
Lime	3372	3472			
Top of Lansing Lime	3400				
Broken Lime	3427	3467			
Lime	3467	3600			
Broken Lime	3600	3690			
Shale	3690	3726			
Broken Lime	3726	3772			
Shale	2772	3790			
Total Depth	3802				
Started Flowing	3797	3798			
Flowed 19.7 Bbls. in 15 min.	3798				
" 21.3 " " " "	3799				
" 23.6 " " " "					
and continued this for 1 1/2 hours	3799	3802			
Date of First Work 11-27-37					
Date Drilling Commenced 12-6-37					
Date Drilling Completed 1-3-38					
Date Well Completed 1-4-38					
Date Potential Effective 1-7-38					

PLUGGING
 REC-23 T. 24 R/W
 PAGE 116 LINE 5