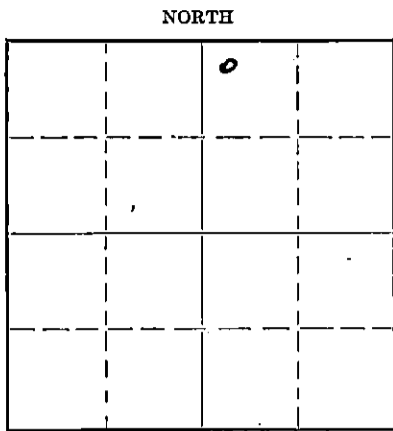


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Get All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County. Sec. 23 Twp. 24S. Rge. 11 (E) W (W)
Location as "NE/CNW/SW 1/4" or footage from lines NW NE
Lease Owner Stanolind Oil and Gas Company
Lease Name W. C. Volker Well No. 2
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed May 18, 1938
Application for plugging filed Sept. 19, 1949
Application for plugging approved Sept. 22, 1949
Plugging commenced Nov. 10, 1949
Plugging completed Nov. 27, 1949
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 4-3-1949
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Misener Depth to top 3804 Bottom 3830 Total Depth of Well 3830 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener	Oil	3804	3830	10 3/4 7"	254 3796	None 1236

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3798-3771 feet to 213-187 feet for each plug set.

Filled w/crushed rock from TD 3830' to 3798'. Dumped 5 sacks cement, filled from 3798' to 3771'. Shot pipe at 2321 and pulled. Filled w/mud from 3771' to 235'. Filled w/rock from 235' to 213'. Dumped 20 sacks cement, filled from 213' to 187'. Filled w/mud from 187' to 28'. Dumped 10 sacks cement, filled from 28' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton ss.
Mr. G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. Younie Field Superintendent
Box 7, Ellinwood, Kansas 12-9-49
(Address)

SUBSCRIBED AND SWORN to before me this 27th day of November, 1949

My commission expires January 31, 1953
Notary Public

22-5138-s - 9-48-10M

PLUGGING RECORDS
FILE SEC 23 T 24 R 11 W
BOOK PAGE 16 LINE 4

15-185-10379-0000

FORM NO 11-45

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 24 S
N OR S

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE Wm. C. Volker WELL NO. 2

LOCATION OF WELL: 2310 NORTH SOUTH OF THE NORTH LINE AND 330 FT.

EAST WEST OF THE EAST WEST LINE OF THE NW $\frac{1}{4}$ NW $\frac{1}{4}$ Ne $\frac{1}{4}$.

OF SECTION 23 TOWNSHIP 24 NORTH SOUTH. RANGE 11 EAST WEST.

R
G
E

11

W
E OR W

Stafford Kansas
COUNTY STATE

ELEVATION: Derrick Flr. 1816, Ground 1813

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED Apr 22, 1938 COMPLETED May 12, 1938

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 Top Lansing	3405		4		
2 Top Misener Zone	3804	3830	5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
10-3/4	OD 35.75	8	Beth'lm	254	2"				(Threads off landed at 238')
7"	OD 3832	10	Nat'l Tub.	3796	0				(Threads off landed at 3802')

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	MUDDING RECORD (CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
10-3/4	257 2"	250	Lehigh		Halliburton			
7" OD	3832 9"	150	Oilmax		Halliburton			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? NO PROTECTION

WERE BOTTOM HOLE PLUGS USED? NO

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3805' FEET, AND FROM 3805' FEET TO 3830' FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Flowed 105 bbls per hour on 2 hour test through 3" tubing 7" casing. Potential 2243 oil, no water, flowing. 3" tubing 7" casing. WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12 DAY OF June 1945

MY COMMISSION EXPIRES Sept 14, 1942

/s/ C. B. Snyder Production Foreman
/s/ L. I. Young NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface sand	0	70			
Red Bed	70	500			
Sand and shale	500	650			
Shale and shells	650	1410			
Broken Lime	1410	1570			
Broken shale and lime	1570	1680			
Broken lime	1680	1830			
Broken lime and shale	1930	2040			
Shale and sand	2040	2140			
Shale and lime shells	2140	2215			
Shale and lime	2215	2315			
Shale and lime shells	2315	2495			
Shale	2495	2590			
Shale and lime shells	2590	2680			
Shale	2680	2860			
Shale and lime	2860	3025			
Broken lime	3025	3095			
Broken lime and shale	3095	3160			
Broken lime	3160	3285			
Lime and shale	3285	3390			
Lime	3390	3495			
Broken Lime	3495	3540			
<u>Top Lansing</u>	3405				
Lime	3540	3575			
Broken Lime	3575	3665			
Lime	3665	3805			
Sand	3805	3815			
Sand	3815	3821			
Sandy lime stone	3821	3822			
Sand	3822	3825			
Lime	3825	3827			
Cherty Lime.	3827	3828			
Lime, Green Clay	3828	3830			
Total Depth	3830				

Date first work Apr 5, 1938
 Date drilling started Apr. 22, 1938
 Date drilling completed May 2, 1938
 Date well completed May 18, 1938
 Date potential effective May 19, 1938

PLUGGING
 FILE SEC 23 T 24 R 11 U
 BOOK PAGE 116 LIST 4

15-185-10379-0000
 N° L81918

FORM O-16 2-49

STANOLIND OIL AND GAS COMPANY
 FIELD PURCHASE ORDER

DATE 11-7 1949

ORDERED FROM Kans State Corporation Commission

ADDRESS 800 Betting Building Wichita, Kans

RENDER INVOICE IN DUPLICATE FOR EACH ORDER. SHOW ORDER NUMBER ON ALL COPIES OF INVOICE AND MAIL TO

STANOLIND OIL AND GAS COMPANY, Box 7 Ellinwood Kans
 CITY STATE

CONTRACTOR AGREES THAT IN THE PERFORMANCE OF THE ABOVE WORK, CONTRACTOR SHALL ACT SOLELY AS AN INDEPENDENT CONTRACTOR AND AS SUCH IS SOLELY RESPONSIBLE FOR ALL CONTRIBUTIONS AND TAXES IMPOSED UNDER UNEMPLOYMENT COMPENSATION OR INSURANCE LAWS COVERING EMPLOYEES OF CONTRACTOR. CONTRACTOR GUARANTEES THAT ALL MATERIAL SOLD AND DELIVERED HEREUNDER HAS BEEN OR WILL BE PRODUCED, AND ALL WORK, LABOR AND SERVICES PERFORMED HEREUNDER HAS BEEN OR WILL BE PERFORMED AND PRICES THEREFOR HAVE BEEN OR WILL BE CHARGED IN STRICT ACCORDANCE WITH ALL APPLICABLE STATE AND FEDERAL LAWS, RULES, REGULATIONS AND ORDERS.

CONTRACTOR

QUANTITY	DESCRIPTION	FEA	SYM	UNIT PRICE	AMOUNT
	<u>Plugging Assessment</u>				<u>25 00</u>

RECEIVED
 PLUGGING NOV 18 1949
 FILE 33 T 24 (L)
 COPY FAC 116 LINE 66
 KANSAS

CHARGE TO W.C. Volker # 2

- ORIG. CONST.
- OPERATIONS
- REPLACEMENT
- REPAIRS

USED FOR _____

TERMS
 By acceptance of this order, Seller represents that the sale of the article or articles referred to herein, and the price therefor and delivery thereof will conform to all applicable federal and state laws, orders, rules and regulations.

STANOLIND OIL AND GAS COMPANY

BY Roy Carmichael