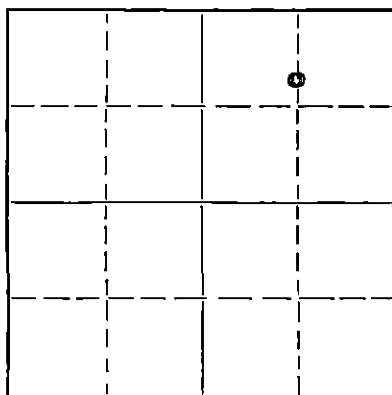


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

15-185-10384-0000

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford

County. Sec. 23 Typ. 24 Rge. 11 (E) W (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C, S/2, N/2, NE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name W. C. Volker Well No. 7

Office Address P. O. Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 11-12 1938

Application for plugging filed 1-9 1953

Application for plugging approved 1-12 1953

Plugging commenced 3-6 1953

Plugging completed 3-12 1953

Reason for abandonment of well or producing formation Oil depleted

If a producing well is abandoned, date of last production 7-9 1952

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation Misener Sand Depth to top 3798 Bottom 3806 Total Depth of Well PBD 3806 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener Sand	Oil-Depleted	3798	3806	13	251	None
				7	3822	2893

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3806 - PBD

3806 - 3790, Rock

3790 - 3745, 5 sx Cement

3745 - 247, Hvy. Mud

247 - 237, Rock Bridge

237 - 212, 20 sx Cement

212 - 20, Hvy. Mud

20 - 10, Rock Bridge

10 - Surface, 10 sx Cement

3-25-53

RECEIVED
MAY 25 1953
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company

Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

G. A. Younie (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Field Supt.

P. O. Box 7, Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of March, 1953

My commission expires May 2, 1955

Notary Public.

PLUGGING
FILE SEC 23 T 24 R 117
BOOK PAGE 21 LINE 33

STANOLIND OIL AND GAS COMPANY

WELL RECORD

				W.C. Volker
160			270	160
			(23)	
160				160

Locate Well Correctly

**T
24
S**

COUNTY Stafford, SEC. 23, TWP. 24, RGE. 11-W
COMPANY OPERATING Stanolind Oil and Gas Company
OFFICE ADDRESS Box 591, Tulsa, Oklahoma
FARM NAME W. C. Volker WELL NO. 7
DRILLING STARTED 10-9 1938, DRILLING FINISHED 11-3- 1938,
WELL LOCATED S/2 N/2 NE 1/4 1650 ft. North of South
Line and 1320 ft. East of West Line of Quarter Section.
ELEVATION (Relative to sea level) DERRICK FLR. 1811 GROUND 1808
CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Lansing	3896				
2 Wisener Sand	3798				
3 Viola	3806	3807			

WATER SANDS

Water Level				Water Level			
Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

[illegible]

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Malke				
13"	250	10	250	Incor		Halliburton			
7"	3822	3	150	Ash Grove		Halliburton			

PLUGGING

FILE SEC 23 T 24 R 1126

BOOK PAGE 21 LINE 33

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

-TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from _____ feet to _____
Cable tools were used from 3800 feet to 3807 feet, and from _____ feet to _____
Type Rig 94' Steel

Swabbed on two hr. test: 10.50; 57.75 ^{PRODUCTION DATA} 600 ft off bottom 11-2-38

~~XXXXXXXXXX~~ Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
Initial Potential: 1909 bbls oil/day, no water (186 bbls last 4 hrs, 484 PSI draw-down)
~~XXXXXXXXXX~~ Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 26th. day of November, 1938

My commission expires September 14, 1942

<u>Production Foreman</u>
Name and Title

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand & red bed	0	143			
Red bed	143	258			
Sand & red bed	258	520			
Anhydrite	520	560			
Shells & shale	560	1025			
Salt & shale	1025	1205			
Shells & shale	1205	1700			
Broken lime	1700	2394			
Lime & shale	2394	2465			
Broken lime	2465	2505			
Shale	2505	2590			
Broken lime	2590	2859			
Broken lime & shale	2859	2991			
Lime	2991	3027			
Broken lime	3027	3256			
Lime & shale	3256	3328			
Broken lime & shale	3328	3382			
Broken lime	3382	3410			
<u>Top Lansing</u>	<u>3395</u>				
Lime	3410	3480			
Broken lime	3480	3520			
Lime	3520	3584			
Broken lime	3584	3617			
Lime	3617	3634			
Broken lime	3634	3702			
Shale	3702	3744			
Broken lime	3744	3774			
Shale	3774	3798			
Sand	3798	3800			
<u>Top Misener Sand</u>	<u>3798</u>				
<u>Cable Tools</u>					
<u>Core No. 1 - 0/5' Rec.</u>	3800	3805			
Sand, coarse, sat.					
<u>Core No. 2 - 1/5' Rec.</u>	3805	3810			
Sand & lime					
<u>SLC</u>	3810	3807			
<u>Top Viola</u>	<u>3806</u>				
Plugged back w/100# Lead Wool	3807	3806			
Shot: 11-9-38					
10 Qts. S.N.G. from 3801-3805'					
<u>Total Depth</u>	<u>3807</u>				
<u>Plugged Back Total Depth</u>	<u>3806</u>				
Date of First Work		10-4-38			
Date Spudded		10-9-38			
Date Drilling Completed		11-3-38			
Date Well Completed		11-12-38			
Date Potential Effective		11-15-38			