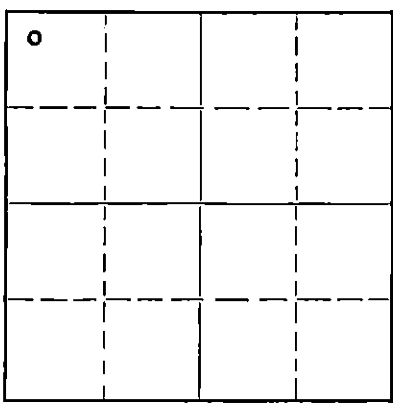


15-185-10370-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 23 Twp. 24S Rge. 11 (E).....(W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW NW NW
Lease Owner Stanclind Oil and Gas Company
Lease Name U. G. Ferris "B" Well No. 7
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 2-23-1939
Application for plugging filed 8-24-1950
Application for plugging approved 8-26-1950
Plugging commenced 8-24-1950
Plugging completed 8-30-1950
Reason for abandonment of well or producing formation production depleted to an
uneconomical standpoint
If a producing well is abandoned, date of last production December, 1949
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well G. D. Stough
Producing formation Misener Depth to top 3801 Bottom 3810 Total Depth of Well 3810 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Misener</u>		<u>3801</u>	<u>3810</u>	<u>10-3/4" OD</u>	<u>252</u>	<u>None</u>
				<u>7" OD</u>	<u>3794</u>	<u>2909</u>

SEP 14 1950
9-14-50

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed, and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to
.....feet for each plug set.

Total Depth 3810'
Filled with rock to 3810' - 3800'
6 saks of cement 3800' - 3775'
Heavy Mud 3775' - 258'
Rock Bridge 258' - 248'
20 saks cement 248' - 218'
Heavy Mud 218' - 30'
Rock Bridge 30' - 25'
10 saks cement 25' - 8'
Gellar 8' - 0'

(If additional description is necessary, use BACK of this sheet)

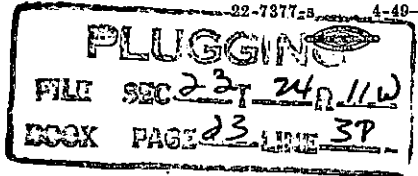
Correspondence regarding this well should be addressed to G. A. Younie
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Younie Field Supt.
Box 7, Ellinwood, Kansas
(Address)

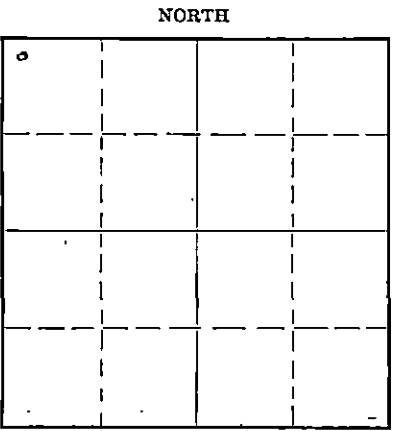
SUBSCRIBED AND SWORN TO before me this 13th day of September, 1950
A. J. H. Rader Notary Public.

My commission expires November 14, 1953



STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Delivery Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Stafford County. Sec. 23 Twp. 24S Rge. 11 (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$ /NW $\frac{1}{4}$ /NW $\frac{1}{4}$
Lease Owner Stanford Oil and Gas Company
Lease Name H.G. Farria "B" Well No. 7
Office Address Ellinwood, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed..... 19.....
Application for plugging filed..... 19.....
Application for plugging approved..... 19.....
Plugging commenced 8/24/50..... 19.....
Plugging completed 8/30/50..... 19.....
Reason for abandonment of well or producing formation Depleted
If a producing well is abandoned, date of last production..... 19.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C.D. Stough
Producing formation Missioner Depth to top..... Bottom..... Total Depth of Well 3810 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		0	258' 7"	10 3/4"	258' 7"	None
		0	3802'	7"	3802'	2909.45'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

Total Depth 3810'
Filled with Rock to 3800'
6 Sacks of Cement
Mud to 258'. 10' of Rock
20 Sacks of Cement
Mud to 30'. 5' of Rock
10 Sacks of Cement

9-7-50

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....
Address.....

STATE OF Kansas COUNTY OF Reno, ss.
Walker Drilling Inc. (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. Walker Drilling Inc.
(Signature) Patricia Walker, Secretary
Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of September, 1950

My commission expires Dec 23, 1953 Edward Gering Notary Public.

PLUGGING
FILE SEC 23 24 R 110
BOOK PAGE 23 LINE 38

STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

0						
			23			

LOCATE WELL CORRECTLY

LEASE U. G. Ferris "B" WELL NO. 7

LOCATION OF WELL: 2310 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 330 FT.

EAST WEST OF THE EAST WEST LINE OF THE NW 1/4 NW 1/4 NW 1/4.

OF SECTION 23 TOWNSHIP 24 NORTH SOUTH. RANGE 11 EAST WEST.

Stafford COUNTY Kansas STATE

ELEVATION: Derrick Flr. 1820 Ground 1817

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 1-24-1939 COMPLETED 2-8-1939

OPERATING COMPANY Stanolind Oil & Gas Co. ADDRESS Box 591, Tulsa, Oklahoma

NAME	FROM	TO	NAME	FROM	TO
1. Misener Zone	3801	3810	4		
2			5		
3			6		

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	
10-3/4"OD	35.75	8	Used	252'7"
7" OD	22	8	Nat'l	3794'4"

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	
	(Threads off - landed 258'7")			
	(Threads off - landed 3802'0")			

SIZE	LENGTH	SET AT	MAKE AND TYPE

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS
		SACKS	BRAND	TYPE		
10-3/4"OD	255' 7"	250	Lehigh		Halliburton	
7" OD	3824' 10"	150	Oilmax		Halliburton	

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 3810 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

Pumping potential - 153 bbls. oil (8 hr. production 51 bbls. oil & 110 bbls. water.) _____ BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

S/ C. B. Snyder Prod. Foreman

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6 DAY OF March 19 39

MY COMMISSION EXPIRES September 14, 1942 S/ L. I. Young NOTARY PUBLIC

COPY

9-19-50

RECEIVED
Conservation-Div.
SEP 19 1950
STATE CORPORATION
COMMISSION
KANSAS

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface clay	0	20			
Sand	20	111			
Sandy shale	111	264			
Red bed and shells	264	538			
Anhydrite	538	570			
Red bed and shale	570	887			
Shale and shell	887	1125			
Salt	1125	1132			
Salt and shale	1132	1360			
Shale and shells	1360	1410			
Anhydrite	1410	1430			
Shale and shells	1430	1495			
Anhydrite and lime	1495	1594			
Broken lime	1594	1716			
Lime	1716	2015			
Shale	2015	2025			
Lime and shale	2025	2069			
Lime, broken	2069	2128			
Lime	2128	2195			
Lime and shale	2195	2344			
Lime	2344	2400			
Lime and shale	2400	2461			
Shale	2461	2605			
Shale and shells	2605	2650			
Lime, broken	2650	2750			
Lime and shale	2750	2849			
Lime, broken	2849	2908			
Lime	2908	3251			
Broken lime and shale	3251	3310			
Lime	3310	3390			
Lime and shale	3390	3539			
Lime	3539	3740			
Shale	3740	3801			
Lime	3801	3810			
	TD	<u>3810</u>			
<u>Core Record</u>					
<u>Core No. 1 - 3792-3810</u>					
		±2' Recovery			
Red and green shale	3792	3801			
Hard lime - no show	3801	3806			
Cherty grey lime, low porosity, spotted sat.	3806	3810			
Acidized 2,000 gal. Dowell X Acid @ TD 3810'					
Date first work	1-15-39				
Date spudded	1-24-39				
Date drilling complete	2-8-39				
Date well complete	2-23-39				
Date potential effective	2-24-39				

PLUGGING

WELL SEC-23 T 74 R 110
 PAGE 23 LINE 38