

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH

○			

**Locate well correctly on above
Section Plat**

15-185-10368-0000

Stafford County, Sec. 23 Twp. 24S Rge. 11 (S) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE NW NW

Lease Owner Stanolind Oil and Gas Company 50% - Atlantic 16-2/3%

Lease Name U. G. Ferris "B" Well No. 5

Office Address: Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed.....7-2-1950

Application for plugging filed..... 8-24- 1950

Application for plugging approved..... 8-26- 1950

Plugging commenced	8-31-	1950
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Plugging completed..... 9-11- 1950

Reason for abandonment of well or producing formation.....production depleted to an uneconomical standpoint

If a producing well is abandoned, date of last production.....October, 1949

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well..... C. D. Stough

Producing formation Misener Depth to top 3795 Bottom 3813 Total Depth of Well 3823 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

Total Depth	3823'	
3823' - 3790'	Filled with rock	
3790' - 3733'	10 sax cement	
3733' - 236'	Heavy mud	
236' - 226'	10 sax cement	
226' - 190'	20 sax cement	
190' - 30'	Mud	
30' - 10'	10 sax cement	
10' - 0'	Cellar	

9-19-50

REF ID: A66582

10-10-1964 33 Div

SEP 19 1950

STATE OF TEXAS
COUNTY OF DALLAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....G. A. Younie

Address.....Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss

G. A. Younie (employee of owner) or (owner or operator) of the above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John J. ... Field Supt.

Box 7, Ellinwood, Kansas

(Address)

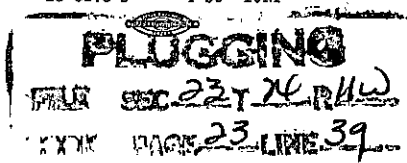
SUBSCRIBED AND SWORN to before me this 15th day of September 19 50

My commission expires November 14, 1953

Notary Public.

23-8273-g

4-50-10M



WELL RECORD

LEASE U. Ferris "B" WELL NO. 5

LOCATION OF WELL: 2310 FT. ☒ NORTH ☐ NORTH
☐ SOUTH OF THE ☒ SOUTH LINE AND 990 FT.

☒ EAST ☐ EAST
☐ WEST OF THE ☒ WEST LINE OF THE NE $\frac{1}{4}$. NW $\frac{1}{4}$. NW $\frac{1}{4}$.

OF SECTION 23, TOWNSHIP 24 ☐ NORTH ☐ EAST
☒ SOUTH, RANGE 11 ☒ WEST.

COUNTY STATE

ELEVATION: Derrick Flr. 1811 Ground 1808

COMPLETED AS: ☒ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING: COMMENCED May 24, 19 38 COMPLETED June 24, 19 38

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME		FROM	TO	NAME		FROM	TO
1	Lansing	3425		4			
2	Unconformity	3795		5			
3	Misener Sand	3813		6			

~~WATER SANDS~~

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1			3				
2			4				

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

DESCRIPTION				QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE				TOP	BOTTOM	
10-3/4" OD	35.75	8	Beth	250'10"		(Threads off-landed 236')			
6" OD	20#	10	Nat'l	3788'4"		(Threads off-landed 3796')			

PACKER RECORD

					SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS
	FEET	SACKS	BRAND	TYPE		
3/4" OD	253' 10"	250	Oilmax		Halliburton	
OD	3819' 4"	150	Oilmax		Halliburton	

W/CABLE(TOOLS) DIV.

METHOD # RESULTS

SEP 19 1950

STATE CORPORATION COMMISSION KANSAS

DY 9-19-50

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 3800 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM 3800 FEET TO 3823 FEET, AND FROM _____ FEET TO _____ FEET.

24-HOUR PRODUCTION OR POTENTIAL TEST.

Flowed 35 bbl. oil, no water, per hour, June 24, 1938

Initial potential flowed 1052 bbl. oil, no water, 3" Tubing WATER BBLS

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18th DAY OF September 1950 NAME AND TITLE

MY COMMISSION EXPIRES. November 11, 1953

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface sand and red bed	0	300			
Red clay and sand	300	455			
Shale	450	885			
Shale & lime shells	885	1690			
Lime	1690	1746			
Broken lime and shale	1746	1790			
Shale and lime	1790	1935			
Lime	1935	2000			
Broken lime and shale	2000	2205			
Shale and lime shells	2205	2301			
Shale	2301	2675			
Shale and lime	2675	2865			
Shale	2865	2900			
Lime	2900	3005			
Lime and shale	3005	3062			
Lime	3062	3095			
Lime and shale	3095	3256			
Shale	3256	3345			
Shale and lime	3345	3440			
Shale and broken lime	3440	3497			
Lime	3497	3663			
<u>Top Lansing</u>	3425				
Broken lime	3663	3765			
Shale	3765	3795			
Lime	3795	3800			
Top Unconformity	3795				
<u>Cable Tools</u>					
Core # 1-1/2' /1' Rec	3800	3801			
Limestone	3801	3803			
Core #2 1/2' /2' Rec					
Limestone, dense-spotted sat.					
Hole filled 600' in 6 hrs.					
Acidizing Record:					
2000 gal. Dowell xx 6-21-38					
Flowed:					
1st hr. 21 bbl.					
2nd hr. 13 bbl.					
3rd hr. 0 bbl.					
4th hr. 18 bbl.					
Core #3 1 1/8' Rec.	3803	3808			
Cherty La-dense-spotted sat.					
Core #4 5' /5' Rec	3808	3813			
La/some sand-slight per.					
spotted sat.					
Core #5 5' /8' Rec.	3813	3818			
Sand, coarse-good sat.					
<u>Top sand</u>	3815				
Core #6 5' /5' Rec	3818	3823			
Sand fine to coarse-sat.					
Well flowed 35 bbl. oil per					
hr. in 6 hrs.					
<u>Sheeting Record</u>					
20 qrts sand tamped S.N.G.					
Shell 4"x8' at 3815-3821					
Well flowed 57 bbl. oil per hr					
on 3 hr. test					
Date of first work, May 17, 1938					
Date drilling commenced May 24, 1938					
Date drilling complete June 24, 1938					
Date well complete July 2, 1938					
Date potential effective July 2, 1938					

PLUGGING

REC 23 T 74 11/12
 REC 23 LINE 39