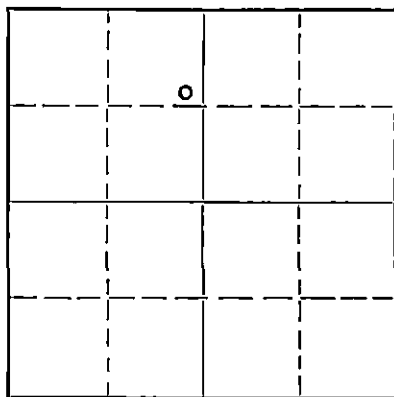


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 23 Twp. 24 Rge. 11 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE NE NW $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Company
Lease Name U. G. Ferris "B" Well No. 3
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 15, 1938
Application for plugging filed December 5, 1950
Application for plugging approved December 7, 1950
Plugging commenced December 16, 1950
Plugging completed December 22, 1950
Reason for abandonment of well or producing formation depleted
If a producing well is abandoned, date of last production August, 1950
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. D. Stough
Producing formation Misener Zone Depth to top 3790 Bottom 3811 Total Depth of Well 3811 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener Zone	Oil	3790	3811	7"	3781	2719
				10"	259	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

TD 3811', crushed rock to 3776', 6 sx cement to 3746', heavy mud to 255',
crushed rock to 245', 20 sx cement to 200', heavy mud to 30', 10 sx cement
to floor of cellar.

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FEB 8 1951
CONSERVATION DIVISION
Wichita, Kansas

2-8-51

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie* Field Supt.Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of February, 1951

My commission expires November 14, 1953

28-5091-S 8-50-10M

PLUGGING
FILE SEC 23 T 24 R 11 W
BOOK PAGE 47 LINE 44

D. J. Radu
Notary Public.

COPY

15-185-19221-0000

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Red bed	0	75			
Sand and shale	75	305			
Red bed	305	525			
Lime	525	555			
Shale and sand	555	1070			
Broken lime and shale	1070	1375			
Lime and shale	1375	1540			
Broken lime and shale	1540	1755			
Lime	1755	1813			
Broken lime and shale	1813	2410			
Shale and lime shells	2410	2610			
Shale and lime	2610	2685			
Shale and lime shells	2685	2750			
Broken lime shale	2750	2860			
Lime and shale	2860	2945			
Lime	2945	3075			
Shale	3075	3190			
Broken lime	3190	3250			
Shale and lime	3250	3375			
Broken lime	3375	3440			
Lime	3440	3555			
<u>Top Lansing</u>	3400				
Lime and shale	3555	3610			
Lime	3610	3640			
Shale	3640	3650			
Broken lime	3650	3700			
Lime	3700	3743			
Shale	3743	3790			
Chert	3790	3791			
<u>Top Chert</u>	3790				
<u>Top Sand</u>	3791				
<u>Base of Kinderhook</u>	3790				
<u>Total Depth</u>	3811				
Date first work	1-22-38				
Date drilling commenced	3-16-38				
Date drilling completed	4-11-38				
Date well completed	4-15-38				
Date potential effective	4-16-38				

2-8-51

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 CONSERVATION DIVISION
 PHOENIX, ARIZONA

COPY

STANOLIND OIL AND GAS COMPANY
WELL RECORD

☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE _____ WELL NO. _____

LOCATION OF WELL: _____ FT. ☐ NORTH ☐ NORTH
☐ SOUTH OF THE ☐ SOUTH LINE AND _____ FT.

☐ EAST ☐ EAST
☐ WEST OF THE ☐ WEST LINE OF THE _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ _____

OF SECTION _____, TOWNSHIP _____, RANGE _____, EAST _____, WEST _____.

COUNTY _____ STATE _____

ELEVATION: _____

COMPLETED AS: ☐ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING: COMMENCED 19 COMPLETED 19

[illegible]

OIL OR GAS SANDS OR ZONES

NAME		FROM	TO	NAME		FROM	TO
1				4			
2				5			
3				6			

WATER SANDS

WATER SOURCE				WATER DESTINATION			
NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

[illegible]

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

FISHERY RECORD			
SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

CEMENTING RECORD						
SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS
	FEET	SACKS	BRAND	TYPE		

MUDDING RECORD

MODELING RECORD	
(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?_

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET.

24-HOUR PRODUCTION OR POTENTIAL TEST _____

WATER BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19____ NAME AND TITLE _____

MY COMMISSION EXPIRES _____

NOTARY PUBLIC

640 Acres
N R 11w

STANOLIND OIL AND GAS COMPANY WELL RECORD

	160		0		160		
			13				
	160				160		

Locate Well Correctly

T
24
S

COUNTY Stafford SEC. 23 TWP. 24s RGE. 11w
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591 - Tulsa, Oklahoma
 FARM NAME U. B. Ferris "B" WELL NO. 3
 DRILLING STARTED 3-16 1938 DRILLING FINISHED 4-11 1938
 WELL LOCATED SE $\frac{1}{4}$ NE $\frac{1}{4}$ N7 $\frac{1}{4}$ 1650 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1808 GROUND 1805
 CHARACTER OF WELL (Oil, gas or dry hole) _____

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Misener zone</u>	<u>3790</u>	<u>3811</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				1			
2				2			
3				3			

CASING RECORD

Size	WT.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10"OD	36	8	Wheeling	259	1	(Threads off -	landed at 255')				
7"OD	22	10	Nat'l.	3781	2	(Threads off -	landed at 3789')				

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10"OD	282	4	250	Oilmax		Halliburton			
7"OD	3811	5	150	Lehigh		Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3791 feet, and from _____ feet to _____ feet
 Cable tools were used from 3791 feet to 3811 feet, and from _____ feet to _____ feet
 Type Rig _____

PRODUCTION DATA

Three hour test - first hour - 102 barrels, second hour - 58 barrels, third hour - 65 barrels
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 State potential 1735 barrels oil - flowing through 3" tubing.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

W. E. Pittman
Name and Title

Subscribed and sworn to before me this the 23rd day of April, 1938

My commission expires May 3, 1941 John H. Wilcox Notary Public.

1165

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CONSERVATION DIVISION
WASH DC 20540