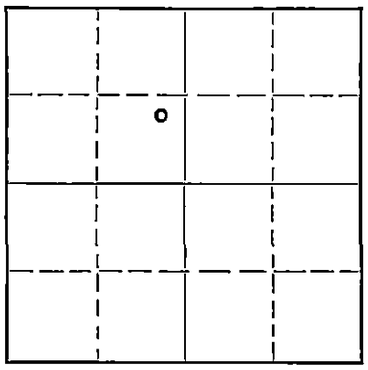
15-185-19220-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Stafford County. Sec. 23 Twp. 24 Rge. 11 (E) (W)

Location as "NE/CNW¼SW¼" or footage from lines NE SE NW

Lease Owner Stanolind Oil and Gas Company

Lease Name U. G. Ferris Well No. 2

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 3-11- 19 38

Application for plugging filed 12-5- 19 50

Application for plugging approved 12-7- 19 50

Plugging commenced 12-12- 19 50

Plugging completed 12-17- 19 50

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production October, 19 49

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation Misener Sand Depth to top 3790 Bottom 3810 Total Depth of Well 3810 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener Sand	Oil	3790	3810	10-3/4	264	
				7"	3781	2989

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ____ feet to ____ feet for each plug set.

TD 3810', crushed rock to 3780', 6 sx of cement, heavy mud to 253', crushed rock to 243' 20 sx cement, heavy mud 30', 10 sx cement to top.

STATE CORP. 1-16-51

JAN 16 1951

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie

Address Box7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

G. A. Younie (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G A Younie Field Supt.

Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of January 19 51

D. J. H. Rader
Notary Public.

My commission expires Nov. 14, 1953

23-5091-s 8-50—10M

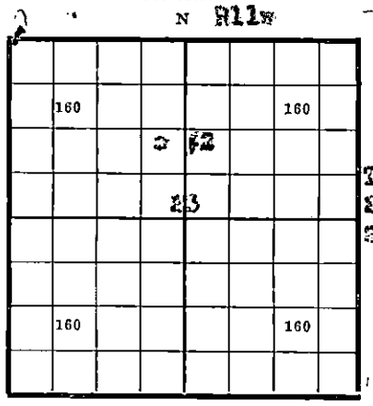
PLUGGING
FILE SEC 23 T 24R 11W
BOOK PAGE 47 LINE 13

15-185-19220-0000

Form 90—1M—8-37

640 Acres

N R11W



Locate Well Correctly

STANOLIND OIL AND GAS COMPANY

WELL RECORD

COUNTY Stafford, SEC. 23, TWP. 24s, RGE. 11w

COMPANY OPERATING Stanolind Oil and Gas Company

OFFICE ADDRESS Box 591 - Tulsa, Oklahoma

FARM NAME U. G. Ferris "B" WELL NO. 2

DRILLING STARTED 2-7 19 38, DRILLING FINISHED 3-6 19 38,

WELL LOCATED NE ¼ SE ¼ NW ¼ 990 ft. North of South Line and 2310 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1808 GROUND 1805

CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	Misener sand	3790	3810	4			
2				5			
3				6			

WATER SANDS

	Name	From	To	Water Level		Name	From	To	Water Level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
10¾"OD	35#	8	Wheeling	261'	2"	(Threads off - landed at 256'0")					
7" OD	24	10	Mixed	3781'	8"	(Threads off - landed at 3790'2")					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)
10¾"OD	264	5	250	Incor		Halliburton			
7" OD	3808	11	125	Ashgrove		Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3810 feet, and from feet to

Cable tools were used from feet to feet, and from feet to

Type Rig 94' steel

1-16-51

PRODUCTION

1/2 hour test - 57.75 bbls oil

Production first 24 hours Potential 2294 bbls. Gravity 41 Emulsion per cent., Water per cent

Production second 24 hours bbls. Gravity Emulsion per cent., Water per cent

If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch.

RECEIVED
STATE CORPORATION COMM.
JAN 16 1951
CONSERVATION DIV.
Wichita, Kan.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title

Subscribed and sworn to before me this the day of , 193

My commission expires

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom
Sand and gravel - shale	0	230
Red beds	230	303
Red bed and shale	303	520
Shale and shells	520	1210
Sandy shale	1210	1300
Shale and shells	1300	1405
Broken shale and lime	1405	1565
Lime	1565	1730
Broken lime and shale	1730	1860
Sand, hard	1860	1895
Lime	1895	1930
Broken lime and shale	1930	2065
Lime	2065	2125
Broken lime	2125	2280
Lime	2280	2345
Shale and lime shells	2345	2480
Shale	2480	2550
Shale and lime	2550	2575
Shale and lime broken	2575	2745
Shale and lime shells	2745	2800
Shale and lime	2800	2945
Lime	2945	3065
Shale and lime	3065	3205
Lime	3205	3230
Shale	3230	3250
Shale and lime	3250	3350
Shale	3350	3375
Broken lime and shale	3375	3520
Lime	3520	3530
Broken lime	3530	3600
Lime	3600	3690
Broken lime	3690	3725
Broken lime and shale	3725	3780
Core #1 - 13/13' recovery	3780	3793
[illegible]	3793	3790
Core [illegible]	3778	3791
(3778-90 Shale red & green		
3790-91 Ls., tan to gray, cherty)		
pyritic.		
Top Misener sand	3790	
Core #2 - 2½/5' recovery	3790	3795
Cement	3790	3791
Chert, dry	3791	3792½
Lime, tan, pink show of gas and oil	3792½	3795
Core #3 - 3"/5' recovery		
Sand saturated	3795	3800
Core #4 - 6"/5' recovery		
Sand, saturated	3800	3805
Core #5 - 4"/5' recovery		
Sand	3805	3809'6"
Lime, gray no saturation	3809'6"	3810
Total depth	3810	

Before underreaming test
First hour - 81.57 bbls. oil
Second hour - 68.00 bbls. oil
Third hour - [illegible] bbls. oil

After underreaming to 11" hole

First hour - 88.62 bbls. oil
Second hour - 94.50 bbls. oil
1/2 hour - 57.75 bbls. oil

Date first work	1-22-38
Date drilling commenced	2-7-38
Date drilling completed	3-6-38
Date well completed	3-11-38
Date potential effective	3-12-38

PLUGGING
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