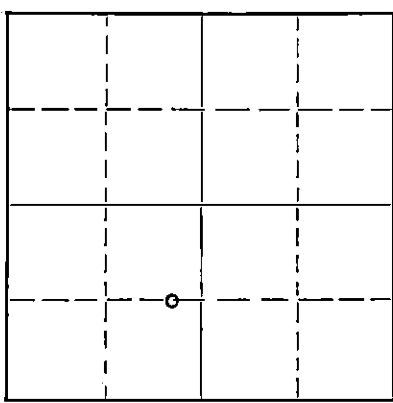


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Stafford County. Sec. 23 Twp 24S Rge 11 (E) W (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 1320 N of S Line, 2310 E of W Line  
Lease Owner Stanolind Oil and Gas Company of NW $\frac{1}{4}$   
Lease Name H. Paulsen Well No. 3  
Office Address Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 12-15 1938  
Application for plugging filed 1-23 1950  
Application for plugging approved 1-24 1950  
Plugging commenced 3-14 1950  
Plugging completed 3-28 1950  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production November 1949  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. D. Stough  
Producing formation Misener Sand Depth to top 3806 Bottom 3814 Total Depth of Well 3814 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
K.C. - Lansing		3430	3806	10 3/4"	244	None
Misener Sand	Oil	3806	3814	7"	3829	2736

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- Dumped crushed rock 3814' - 3790'
- 6 sx cement 2790' - 3760'
- Pumped Hyv. mud 3760' - 248'
- Set Rock Bridge 248' - 238'
- 20 sx cement 238' - 218'
- Pumped Hyv. mud 218' - 35'
- Set Rock Bridge 35' - 30'
- 15 sx cement 30' - 8' Bottom Cellar
- Cellar 8' - 0'

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie  
Address Stanolind Oil and Gas Company  
Ellinwood, Kansas

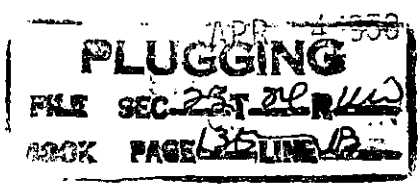
STATE OF Kansas, COUNTY OF Barton, ss.  
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie* Field Supt.  
Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of April 1950  
*A. J. H. Rader* Notary Public.

My commission expires November 14, 1953

4-4-50





FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand and Clay	0	100	Shot - 10 Qts. S.N.G.	3810	3813
Shale	100	135			
Sand and Shale	135	220			
Red Beds	220	514			
Anhydrite	514	545			
Red bed and blue shale	545	792			
Shale and shells	792	1040			
Salt	1040	1240			
Shale and shells	1240	1466			
Lime and shale	1466	1610			
Broken lime and shale	1610	1715			
Lime	1715	1790			
Broken lime	1790	1863			
Lime and shale	1863	1945			
Broken lime	1945	2078			
Broken lime and shale	2078	2252			
Shale and lime shells	2252	2446			
Shale	2446	2546			
Broken Lime	2546	2604			
Broken Lime and shale	2604	2697			
Broken Lime	2697	2803			
Lime	2803	2855			
Broken Lime	2855	3007			
Lime	3007	3068			
Broken Lime	3068	3172			
Lime	3172	3215			
Broken Lime	3215	3326			
Shale and shells	3326	3430			
Lime	3430	3529			
Lime and shale	3529	3561			
Lime	3561	3661			
Broken Lime	3661	3714			
Lime	3714	3756			
Shale	3756	3803			
Sand	3803	3805			
SLM Correction	3805	3808			
Sand	3806				
Top Misener Sand	3806				
Total Depth	3806				
Date first work	10-4-38				
Date drilling commenced	11-15-38				
Date drilling completed	12-8-38				
Date well completed	12-15-38				
Date Rods landed	12-20-38				
Date potential effective	12-21-38				
<u>CORE RECORD</u>					
<u>Core No. 1 (Rotary)</u>					
Green Shale	3798	3806			
Sandy shale - Limy	3806	3807			
Sand, show oil	3807	3808			
<u>Core No. 2 (Cable Tools)</u>					
No recovery	3808	3810			
<u>Core No. 3</u>					
Sand, slight saturation	3810	3812			
<u>Core No. 4</u>					
Sand, saturated	3812	3814			

PLUGGING  
 FILE SEC 23-T 24 R1W  
 WORK 135 LINE B

15-185-10377-0000

COPY

FORM 90 11-45

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 24 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly with section number 23.

LEASE H. C. Paulsen "A" WELL NO. 3

LOCATION OF WELL: 1320 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 2310 FT.

EAST WEST OF THE EAST WEST LINE OF THE 1/4 1/4 SW 1/4.

11 OF SECTION 23 TOWNSHIP 24 NORTH SOUTH RANGE 11 EAST WEST.

W Stafford, Kansas COUNTY STATE

ELEVATION: Drk. Flr. 1799 Grd. 1796

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED Nov. 15 1938 COMPLETED Dec. 8, 1938

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Co. ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Includes K. C. Lansing and Misener Sand.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records with columns for size, weight, threads, make, grade, quantity, size, quantity, set at, make and type.

PACKER RECORD

Table for packer record with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records with columns for size, where set, cement, method, final press, method, results.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 3808 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 3808 FEET TO 3814 FEET, AND FROM FEET TO FEET

24 HOUR PRODUCTION OR POTENTIAL TEST 141.73

Initial potential - Pumping - 425 bbls oil 4 bbls water. WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF January 1939

MY COMMISSION EXPIRES September 14, 1942 /s/ L.S.L. Young NOTARY PUBLIC

COPY

COPY

## FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand and clay	0	100			
shale	100	135			
sand and shale	135	220			
red beds	220	514			
Anhydrite	514	545			
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Broken lime	3068	3172			
lime	3172	3215			
Broken lime	3215	3326			
shale and shells	3326	3430			
lime	3430	3529			
lime and shale	3529	3561			
lime	3561	3661			
broken lime	3661	3714			
lime	3714	3756			
shale	3756	3803			
sand	3803	3805			
SIM Vorrection	3805	3808			
Sand	3806				
Top Misener sand	3806				
Total depth		3814			
Date first work	10-4-38				
date drilling commended	11-15-38				
date drilling completed	12-8-38				
date well completed	12-15-38				
date potential effectibe	12-21-38				

PLUGGING  
 FILE SEC-23-T-26-R-114  
 BOOK PAGE 35 LINE 13

COPY