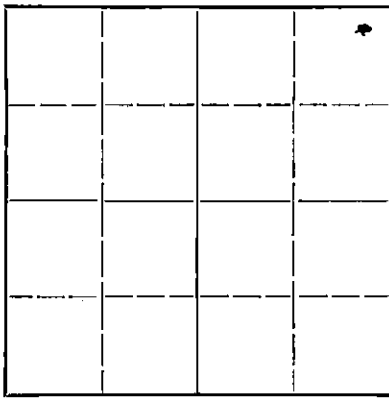


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 23 Twp. 24S Rge. 11 (E) W (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE $\frac{1}{4}$, NE $\frac{1}{4}$, NE $\frac{1}{4}$
Lease Owner. Stanolind Oil and Gas Company
Lease Name. W. C. Volker Well No. 4
Office Address. Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole). Oil
Date well completed. Sept 23 1948
Application for plugging filed. July 14 1949
Application for plugging approved. July 20 1949
Plugging commenced. Aug 13 1949
Plugging completed. Aug 19 1949
Reason for abandonment of well or producing formation. Depleted

If a producing well is abandoned, date of last production. 10-1 1949
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well. Mr. C. D. Stough
Producing formation. Misener Depth to top. 3800 Bottom. 3803 Total Depth of Well. 3818 Feet
Show depth and thickness of all water, oil and gas formations. FBD-3808

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener	Oil	3800	3803	13" OD 7"	248' 3793'	none 2935'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3795' to 3780' feet to 248' to 228' feet for each plug set.

Filled with rock from TD 3808' to 3795'. Dumped 5 sacks cement, filled from 3795' to 3780'.
Shot casing at 2911' and pulled. Filled with mud from 3780' to 248'. Dumped 20 sacks
cement, filled from 248' to 228'. Filled with mud from 228' to 10'. Dumped 10 sacks
cement filled from 10' to bottom of cellar.

RECEIVED

SEP 9 X 1949 9-9-49

STATE CORPORATION
COMMISSION

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address. Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Mr. H. G. Nething (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) *H. G. Nething* Field Supt.
Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 8th day of September, 1949.
Frederic B. Wilhelm Notary Public.

My commission expires August 6, 1952

PLUGGING
FILE SEP 23 1949
BOOK PAGE 106 USE 3

STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

R 11 W

Grid for well location with 'W. C. Volker' and '23' written in it.

LEASE W. C. Volker WELL NO. 4
LOCATION OF WELL: 2310 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 2310 FT.
EAST WEST OF THE WEST LINE OF THE NE 1/4 NE 1/4 NE 1/4.
OF SECTION 23 TOWNSHIP 24 NORTH SOUTH. RANGE 11 EAST WEST.
Stafford Kansas
COUNTY STATE
ELEVATION: Derrick Flr. 1805, Ground 1802.
COMPLETED AS: X OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING: COMMENCED 8-17 19 38 COMPLETED 9-12 19 38

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Row 1: Top Misener Sand, 3800, 4.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Row 1: 3, Row 2: 4.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records. Casing: 13"OD, 40, 8, Byers, 247'9"; 7"OD, 22, 10, Used, 3793'6". Liner-screen: 13"OD, 40, 8, Byers, 247'9"; 7"OD, 22, 10, Used, 3793'6".

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records. Cementing: 13"OD, 251'0", 250, Incor, Halliburton; 7"OD, 3824'3", 150, Lone Star, Halliburton. Mudding: 7-26-49.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3803 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 3803 FEET TO 3818 FEET, AND FROM FEET TO FEET

2 Hr. Swab Test; 68 bbl. oil, 112 bbl. water 9-14-38. Initial potential; based on production 472; based on B.H.P. 603 bbl. oil, no water WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

(s) C. B. Snyder, Prod. Foreman

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF October 19 38

NAME AND TITLE

MY COMMISSION EXPIRES September 14, 1942

L. I. Young NOTARY PUBLIC

ACTOR SHALL
OR ALL

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface clay	0	35			
Water Sand	35	90			
Hard sand rock	90	252			
Red bed	252	515			
Anhydrite	515	555			
Shale and shells	555	1084			
Shale, salt & shells	1084	1205			
Shale & shells	1205	1651			
Broken lime & lime shells	1651	1742			
Broken lime	1742	1862			
Lime and shale	1862	1951			
Broken lime	1951	2033			
Broken lime & shale	2033	2174			
Lime & shale	2174	2223			
Broken lime & shale	2223	2333			
Broken lime	2333	2398			
Lime and shale	2398	2485			
Blue shale & lime streaks	2485	2536			
Shale	2536	2628			
Lime	2628	2683			
Shale & broken lime	2683	2776			
Shale	2776	2915			
Lime	2915	2969			
Broken lime	2969	3056			
Lime & shale	3056	3083			
Broken lime	3083	3116			
Shale	3116	3171			
Lime	3171	3340			
Broken lime & shale	3340	3394			
Broken lime	3394	3520			
Lime	3520	3563			
Broken lime	3563	3626			
Lime & shale	3626	3668			
Lime	3668	3698			
Shale	3698	3714			
Broken lime & shale	3714	3771			
Broken lime	3771	3800			
Sand	3800	3803			
Top Misener Sand	3800				
Date of first work	8-1-38				
Date spudded	8-17-38				
Date drilling complete	9-12-38				
Date well complete	9-23-38				
Date potential effective	9-25-38				

PLUGGING
 DATE DEC 23 2 11 PM
 DATE 12/26/38 3