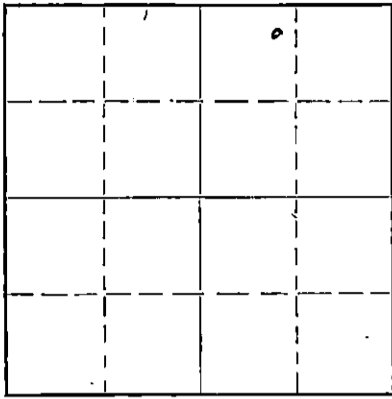


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Flat

Stafford County. Sec. 23 Twp. 24S Rge. 11 (E) W (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE/4 NW/4 NE/4  
Lease Owner Stanolind Oil and Gas Company  
Lease Name W. C. Volker Well No. 6  
Office Address Box 591, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed Sept. 10 19 38  
Application for plugging filed Sept. 21 19 49  
Application for plugging approved Sept. 22 19 49  
Plugging commenced Oct. 19 19 49  
Plugging completed Oct. 23 19 49  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 3-30- 19 49  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough  
Producing formation Misener Depth to top 3812 Bottom 3835 Total Depth of Well 3835 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener	Oil	3812	3835	10 3/4 7"	265 3805	None 3003

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3810'-3780' feet to 270'-230' feet for each plug set.

Filled w/crushed rock from TD 3835' to 3810'. Dumped 6 sacks cement, filled from 3810' to 3780'. Ripped casing @ 3000' and pulled. Filled with mud from 3780' to 275'. Set rock bridge from 275' to 270'. Dumped 26 sacks cement, filled from 270' to 230'. Filled with mud from 230' to 30'. Dumped 10 sacks cement, filled from 30' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company  
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Mr. G. A. Younie (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie* Field Supt.  
Box 7, Ellinwood, Kansas 11-10-49  
(Address)

SUBSCRIBED AND SWORN to before me this 9<sup>th</sup> day of Nov., 19 49

My commission expires Jan 20, 1951

RECEIVED  
Conservation Div.  
NOV 10 1949  
STATE CORPORATION COMMISSION  
KANSAS

PLUGGING  
FILE SEC 22 T 24 R 11 W  
BOOK PAGE 116 LINE 2

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 24 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly with section, township, and range markings.

LEASE W. C. Volker WELL NO. 6

LOCATION OF WELL: 2310 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 990 FT.

EAST WEST OF THE WEST LINE OF THE NE NW NE

OF SECTION 23 TOWNSHIP 24 NORTH SOUTH RANGE 11 EAST WEST

Staffrod, Kansas COUNTY STATE

ELEVATION: Drk 1824 Frd 1821

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 8-16-38 COMPLETED 9-8-38

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind oil and Gas Co. ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns for NAME, FROM, TO, and well depth markers 1-3.

WATER SANDS

Table with columns for NAME, FROM, TO, WATER LEVEL, and well depth markers 1-2.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records with columns for size, weight, threads, make, grade, quantity, size, and quantity.

PACKER RECORD

Table for packer record with columns for size, length, set at, and make and type.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records with columns for size, where set, sacks, cement brand, type, method, final press, and mudding results.

RECEIVED stamp

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

SEP 22 1949

9-22-49

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3816 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 3816 FEET TO 3835 FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Initial potential 1172 through 3" eue tubing 9/12/38 (6 x last 4 hours) Potential computed with BHP gauge 1875 Oil - o water.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS

RECEIVED AND SWORN TO BEFORE ME THIS 21 DAY OF Sept. 1949

NAME AND TITLE Field Superintendent

COMMISSION EXPIRES Aug. 6, 1952

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface clay	0	50			
Sand and gravel	50	150			
ved Red Bed	150	290			
Shale	290	800			
Shale and lime shells	800	1493			
Broken Lime	1493	1620			
Lime	1620	1746			
Broken Lime and shale	1746	1811			
Broken Lime	1811	1960			
Lime and Shale	1960	2055			
Shale	2055	2140			
Broken Lime	2140	2205			
Shale	2205	2655			
Lime	2655	2700			
Shade	2700	2720			
Broken Lime	2720	2770			
Shale	2770	2817			
Broken Lime and Shale	2817	2845			
Shale	2845	2910			
Lime	2910	3114			
Broken Lime and Shale	3114	3437			
Shale	3437	3440			
Lien	3440	3740			
<u>Top Lansing</u>	3435				
Shale	3740	3812			
Sand	3812				
<u>Top Misener</u>	3812	3835			
TD	3835				
Date First Work	82-38				
Date Spudded	8-16-38				
Date Drlg Complete	9-8-38				
Date well complete	9-10-38				
Date Pot. Effective	9-12-38				

PLUGGING  
 FILE SEC 23, 24, 11W  
 BOOK PAGE 116 LINE 8