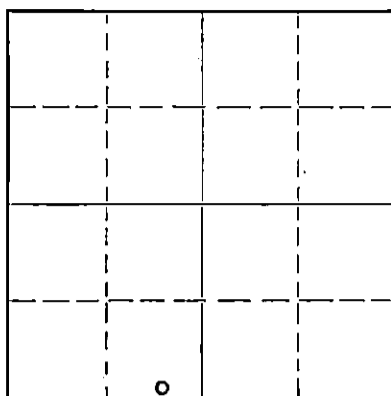


WELL PLUGGING RECORD

Give All Information Completely  
Take Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Litting Building  
Wichita, Kansas

15-185-10376-0000

NORTH



Locate well correctly on above Section Plat

Stafford County, Sec. 23 Twp. 24S Rge. 11 (E) N (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SW $\frac{1}{4}$   
Lease Owner Stanolind Oil and Gas Company  
Lease Name H. C. Paulsen "A" Well No. 2  
Office Address Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 5 - 25 1938  
Application for plugging filed 1 - 20 1950  
Application for plugging approved 1 - 24 1950  
Plugging commenced 1 - 28 1950  
Plugging completed 2 - 9 1950  
Reason for abandonment of well or producing formation Depleted  
If a producing well is abandoned, date of last production October 1949  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. D. Stough  
Producing formation Misener Sand Depth to top 3819 Bottom 3822 $\frac{1}{2}$  Total Depth of Well 3822 $\frac{1}{2}$  Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Oil	3815	3819	10 3/4"	251'	None
Misener sand	Oil	3819	3822 $\frac{1}{2}$	7"	3835'	2799

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped chat 3822 $\frac{1}{2}$  - 3800  
Dumped 6-sx cement 3800 - 3770  
Pumped in Hvy. mud 3770 - 242  
Dumped Rock w/ 20 sx cement 242 - 142  
Pumped in Hvy. mud 142 - 30  
Capped w/ 10 sx cement 30 - 0 Bottom of cellar

RECORDED  
2-28-50  
FEB 28 1950  
STATE CORPORATION COMMISSION  
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie  
Address Stanolind Oil and Gas Company  
P. O. Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie* Field Supt.  
F. O. Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 24th day of February, 1950.

*D. J. H. Raeder*  
Notary Public.

My commission expires Nov. 14, 1953

22-7377-a 4-40-10M  
PLUGGING  
FILE SEC 23-20 R(4)  
BOOK PAGE 135 LINE 14

# COPY

FORMATION RECORD 15-185-10376-0000

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface clay	0	50			
sand	50	110			
Red bed	110	260			
Red bed and shale	260	525			
Lime	525	550			
Shale	550	1190			
Shale and shells	1190	1395			
shale	1395	1470			
<del>shale</del> lime	1470	1565			
Shale and shells	1565	1645			
lime	1645	2185			
Shale	2185	2195			
shale and lime	2195	2275			
lime	2275	2380			
shale	2380	2500			
shale and lime	2500	2700			
lime	2700	2745			
shale and lime	2745	2980			
lime	2980	3220			
Shale and lime	3220	3360			
shale	3360	3405			
lime	3405	3415			
Lansing	3415				
lime	3415	3760			
shale	3760	3820			
Top Chert	3817				
Top sand	3819	3822 $\frac{1}{2}$			
TD	3822 $\frac{1}{2}$				
First work	March 25, 1938				
Date drilling commenced	March 31, 1938				
date drilling completed	April 22, 1938				
Date well completed	May 1, 1938				
Date potential effective	May 14, 1938				

**PLUGGING**

FILE SEC 23-Y-21-R-14

BOOK PAGE 135 LINE 14

# COPY



## FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface clay	00	50			
Sand	50	110			
Red Bed	110	260			
Red Bed & Shells	260	525			
Lime	525	550			
Shale	550	1190			
Shale and shells	1190	1395			
Shale	1395	1470			
Lime	1470	1565			
Shale and shells	1565	1645			
Lime	1645	2185			
Shale	2185	2195			
Shale and lime	2195	2275			
Lime	2275	2380			
Shale	2380	2500			
Shale and lime	2500	2700			
Lime	2700	2745			
Shale and lime	2745	2980			
Lime	2980	3220			
Shale and lime	3220	3360			
Shale	3360	3405			
Lime	3405	3415			
<u>Top Lansing</u>	3415				
Lime	3415				
Shale	3760	3820			
<u>Top chert</u>	3817				
<u>Top Sand</u>	3819				
<u>Core #1 4 1/4 Rec</u>					
Sand slight show oil, good indication of water	3820	3824 1/2			
S. L. C.	3824 1/2	3822 1/2			
<u>Total Depth</u>	3822 1/2				

Date First Work. March 25, 1938  
Date Drilling commenced March 31, 1938  
Date drilling completed April 22, 1938  
Date well completed May 1, 1938 Rods landed  
Date Potential effective May 14, 1938

PLUGGING  
FILE SEC. 23.24 R/114  
BOOK PAGE 25 LINE 14

